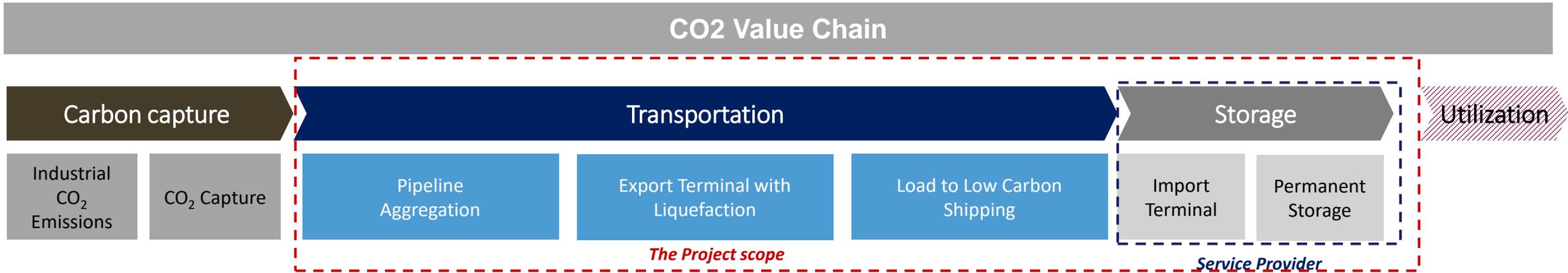




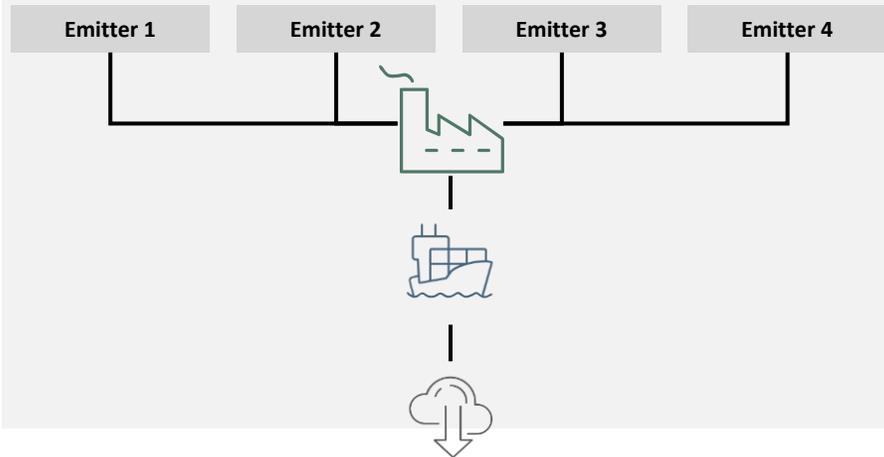
## Update on the CCS project in Greece



# The CO2 value chain



## Key highlights



- Due to the benefits offered by **economies of scale**, DESFA proposes an **aggregated scenario** of a **single export facility** located barycentrically regarding industrial plants
- CCS Hub based on a scalable platform-as-a-service, with an **open-access system** to add **potential partners and technology** (e.g., smaller-scale emitters and cold energy usage)
- Provide much greater opportunity **accessing EU and National level subsidies** along the chain
- Accelerated licensing and permitting application and process

## Main benefits from CCUS



- Strengthen the Energy Transition pathway, decarbonizing part of Greek industrial emission by 2030

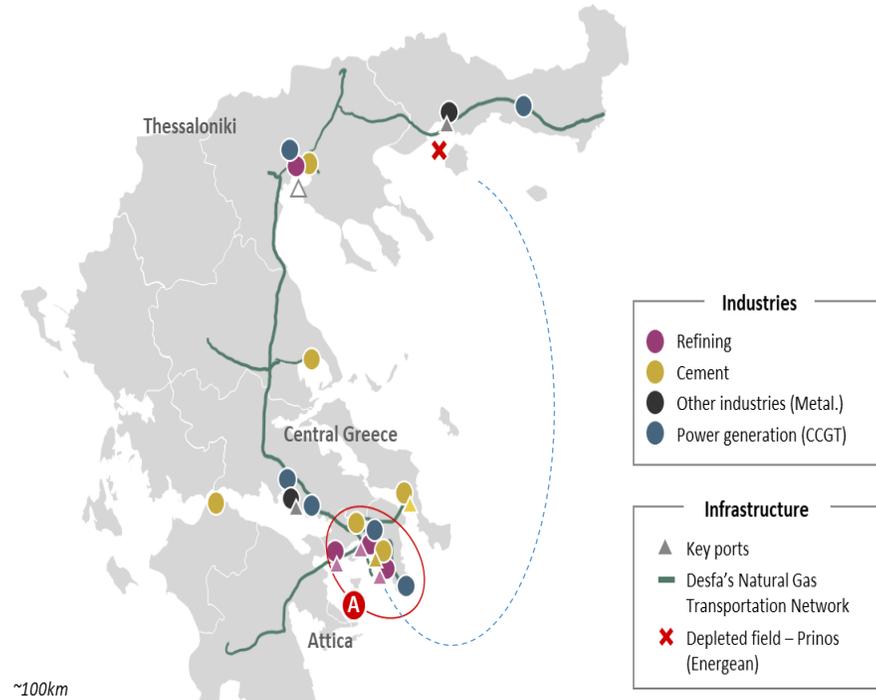


- Support Greek Industry to stay in country by enhancing competitiveness in Green Products



- Green Job Creation for construction, engineering and innovation with opportunity for Local Labour Upskilling

# DESFA's CCS project in the 6<sup>th</sup> PCI cycle



## Key Highlights of Prinos CO<sub>2</sub> Project

- The “**Prinos CO<sub>2</sub>**”, project submitted by Energean and DESFA within the framework of the **6th PCI’s list** of the **European Commission** also successfully passed the technical evaluation, which make it **eligible for inclusion in the relevant preliminary list**
- The project’s budget is approximately **€1.4bn**, from which **DESFA’s part** covers approximately **€500mn<sup>1</sup>**.
- It is envisaged Prinos CO<sub>2</sub> Storage Project to represent the first **CO<sub>2</sub> storage hub at industrial/commercial scale in the Mediterranean**. The project aims to serve CO<sub>2</sub> produced by local sources and remote sources from those hard-to-abate emitters
- **DESFA’s** project contribution includes the construction of a **dedicated CO<sub>2</sub> pipeline** connecting emitters from the region of Attica
- This pipeline will aggregate the volumes in a liquefaction terminal, where the **CO<sub>2</sub> will be liquefied and temporarily stored in a dedicated facility**, until its loading to **CO<sub>2</sub> carriers that will transport it via sea** to Prinos Storage facilities

<sup>1</sup>Carbon capture cost is excluded.



# desfa

**Thank you**

**Kleopatra Avraam**  
**Strategic Planning Senior Manager**

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e : [k.avraam@desfa.gr](mailto:k.avraam@desfa.gr)

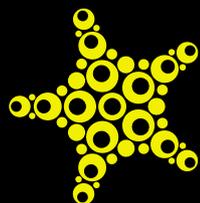
# Innovative shipping solution for CO<sub>2</sub>

In this hand-out we tell you about our new flexible CO<sub>2</sub> transportation and storage service.

Kind regards

**Carbon Collectors**

P.s. If you have any questions or remarks feel free to contact us.



**CARBON  
COLLECTORS**

# CO2 emissions are unavoidable in some industries today

## THIS IS A FACT WE HAVE TO DEAL WITH

Let's start with the "why?" Well, it's simply because a solution is needed to rapidly cut CO2 emissions in the so called "hard to abate" industries. These are the industries that have done what they can to optimize their production processes but still emit large quantities of CO2. Typical examples are: **steel plants, chemical plants, cement plants, waste-to energy plants and power plants.**



# This creates a growing environmental, economic and license-to-operate problem

## WE CAN HELP INDUSTRY TO SOLVE THIS PROBLEM

While their products are still absolutely needed, the associated emissions are causing a growing environmental, economic and license-to-operate problem for these industries



# Action NOW

## CCS is an effective solution

### Flexibility & scalability needed

#### **TIME TO ACT NOW**

That's why we need solutions that can be implemented in the short term and that will have immediate effect. CCS is such a solution and it's one that can make a big impact over the next few decades, while more fundamental new technologies are developed and implemented that can ensure fully sustainable production processes in the long-term. And we need to find a way to connect these CO2 emitters from various locations over variable periods of time to safe, permanent storage facilities. The combination of CCS solutions need to offer flexibility and scalability.



# Carbon Collectors unburdens industrial clients through a **flexible, cost competitive CO2 collection, transportation and storage service**

## THE CO2 COLLECTION SERVICE FOR LARGE INDUSTRIAL EMITTERS

Carbon Collectors offers a flexible, cost competitive CO2 collection, transportation and storage service for large industrial emitters. Our goal is to unburden our clients with a full service that starts at the outlet of the CO2 capture plant.



# CO2 from source to sink



CO2 Emitter



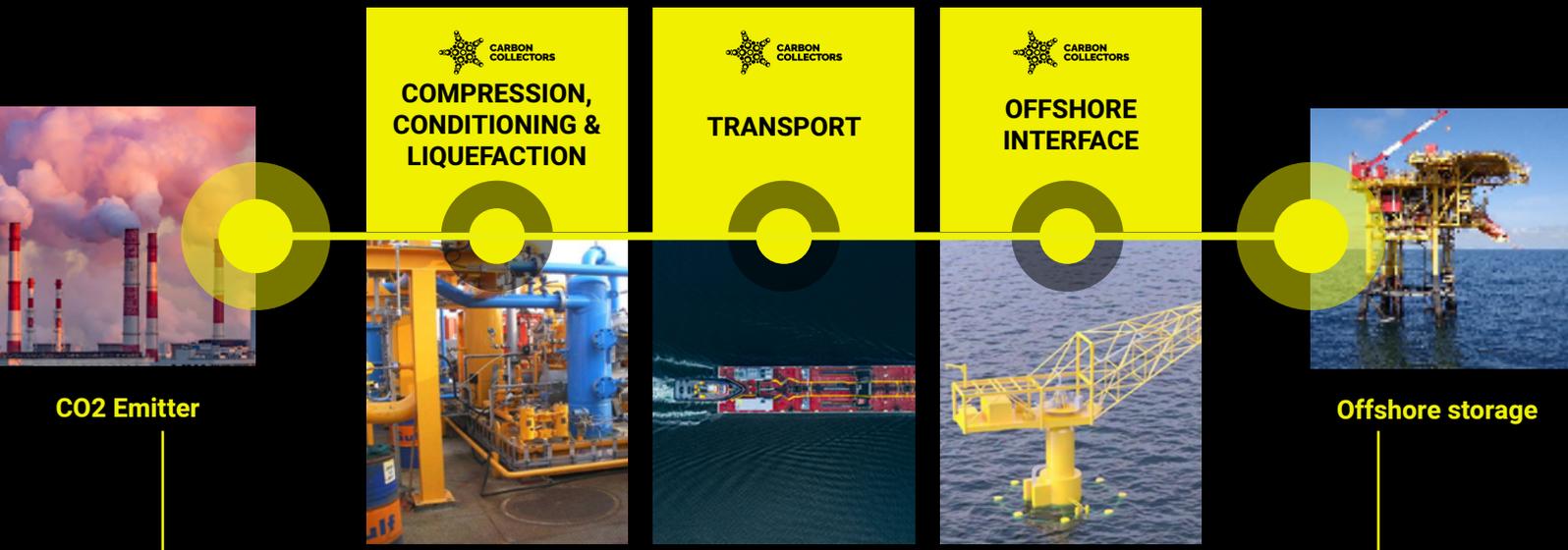
Offshore storage

## SOMETIMES THE BEST SOLUTION IS OBVIOUS

So how do we do it? Well, we need to connect CO2 emitters to suitable permanent storage locations. The storage locations we will use are offshore gas fields that have ceased production and that have proven track records of storing gas for millions of years. We make use of the existing wells and platforms for the duration of the storage period, which can typically be between 10 and 20 years. The CO2 emitter builds a CO2 capture plant that delivers highly concentrated CO2. **Carbon Collectors takes the CO2 as it comes out of the capture plant and takes care of the rest.**



# CO2 from source to sink



**CO2 Emitter**

## **CO2 Emitter**

At the customer's site we take the CO2 as it comes out of the capture plant,

## **COMPRESSION CONDITIONING & LIQUEFACTION**

Carbon Collectors place a compression, conditioning & liquefaction unit near the capture plant to bring the CO2 to the right conditions for transportation at 40bar and 5 degrees Celsius.

## **TRANSPORT**

The CO2 is then directly loaded in an empty barge that's moored near the customer's site. This can take several hours to several days, depending on the rate of CO2 production. When the barge is full it is connected to a pusher-tug and put on transport to the offshore storage location. In the mean time, CO2 from the compression/conditioning unit continues to flow into a new, empty barge. As such, it's a continuous process at the customer's location.

## **OFFSHORE INTERFACE**

The tug-barge combination arrives at the storage location and is moored at a Carbon Collectors Tower Loading Unit, also known as a Single Point Mooring System. The tug-barge combination stays at the Tower Loading Unit while the CO2 is discharged via a flexible hose, to the injection pump located on the tower. The injection pump (powered from the barge) brings the CO2 to the required pressure and delivers it to the wellhead on the platform via a short subsea pipeline.

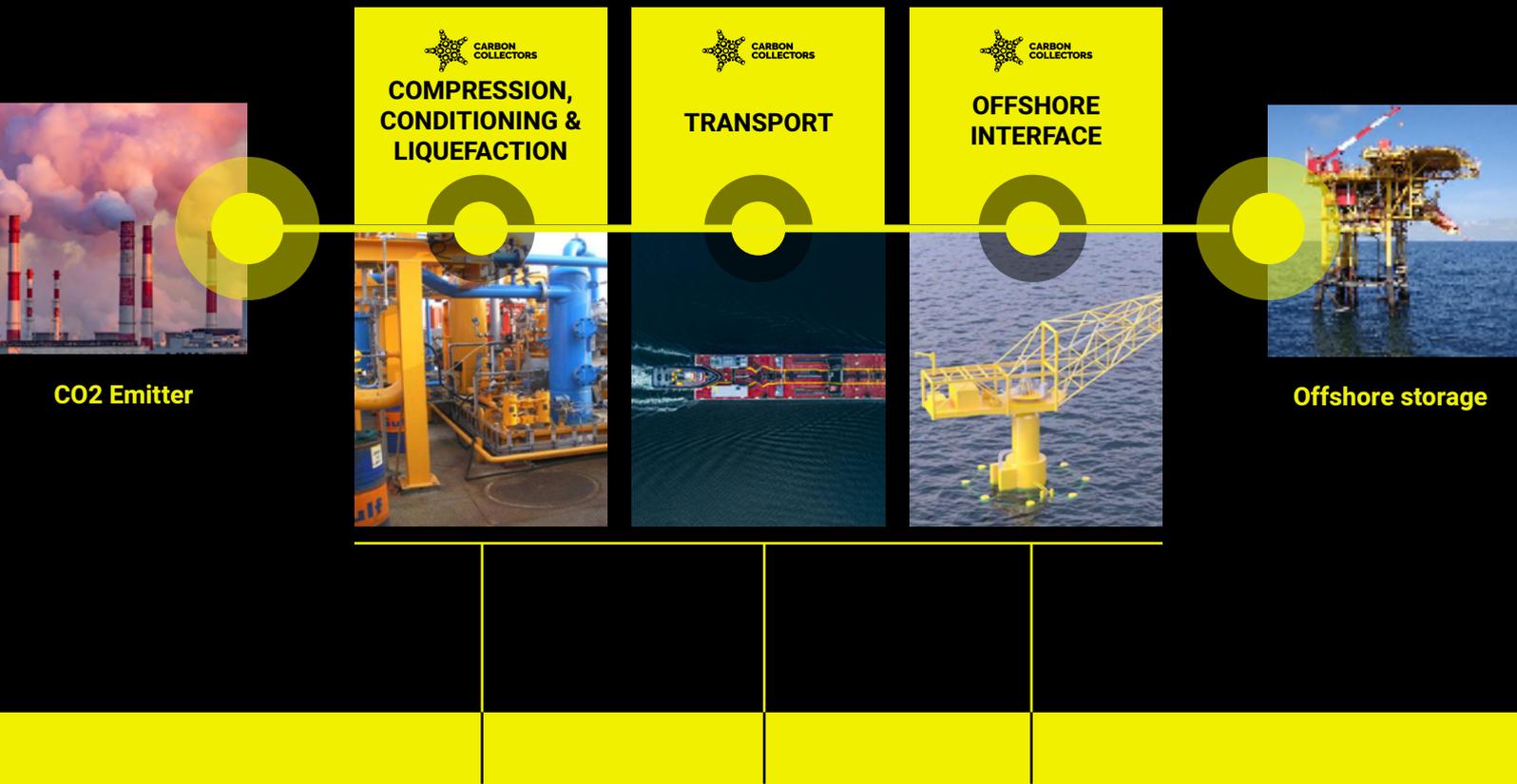
**Offshore storage**

## **Offshore storage**

The CO2 is then injected in the wells and flows into the reservoir, some 3000 meters below the sea bed, where it is safely stored.



# CO2 from source to sink

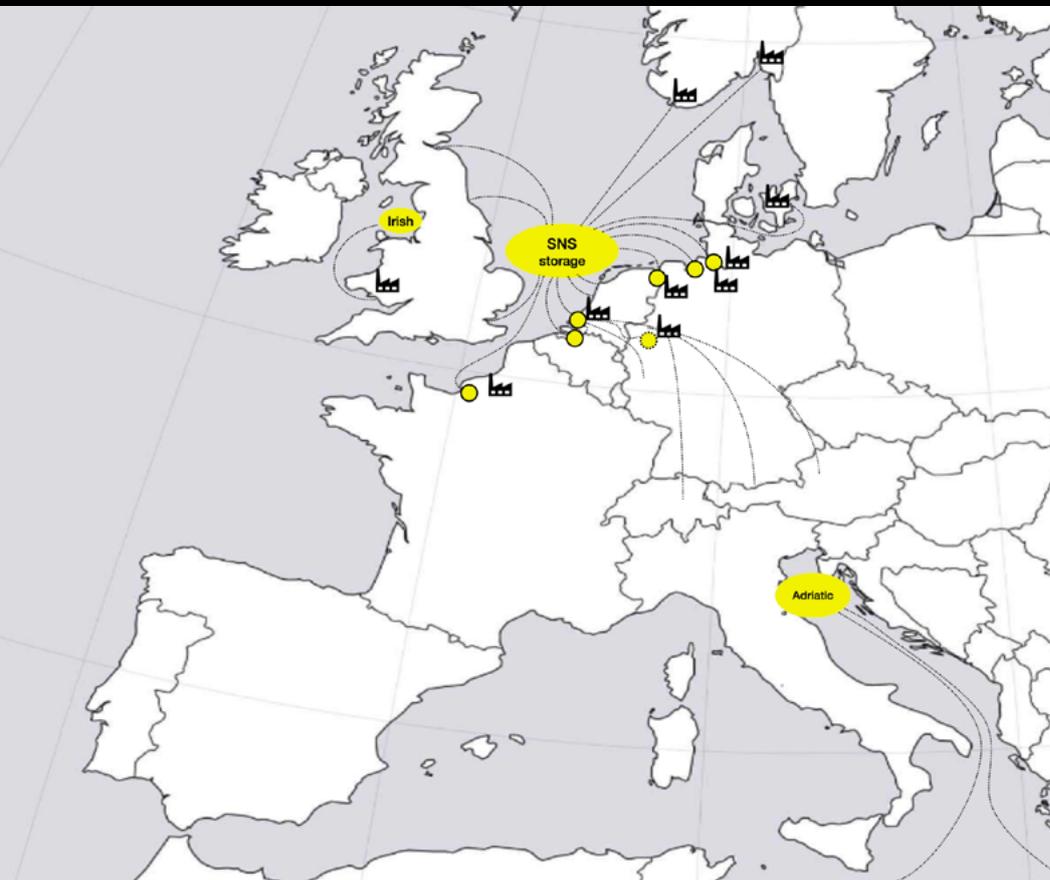


## INLAND CO2 SOURCES CAN ALSO BE REACHED

Our standard solution is designed for CO2 sources near the coast. For inland sources we add a step. The compression and conditioning takes place at the site of the inland CO2 source. The CO2 is then loaded into smaller (and lighter) inland ships, which travel between the source and a transfer terminal in the nearest port. There the CO2 is transferred (ship-to-ship) to an offshore barge and continues its journey to the storage location. CO2 from inland and coastal sources can either be combined at the port, or we make use of a dedicated stand-alone inland-offshore fleet for the inland customer. Alternatively, transport by rail or truck is also possible.



# Carbon Collectors' service is available to customers across Europe



## Stepping stone strategy

- Initial stores:
    - Southern North Sea depleted gas fields
  - Future storage areas:
    - Europe: Adriatic, Irish Sea,
    - Asia: South China Sea,
    - USA: Gulf of Mexico
- Port with opportunity to aggregate 3rd party CO2
- Suitable storage areas
- ..... Transportation route to storage

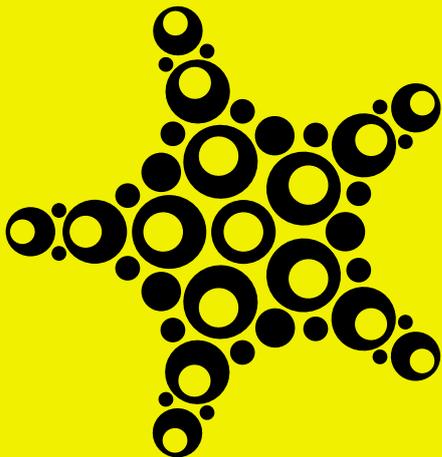
## WE DON'T LIMIT OURSELVES TO THE NETHERLANDS

Our service has been initially designed for the Southern North Sea environment. The amount of storage space in this area is already significant and more space will become available as natural gas fields are depleted over the coming decade. Potential storage capacity is 1600Mt in the Netherlands alone! Our service is therefore available to customers in North-Western Europe first, but we will be offering the same service in other suitable regions shortly. Port-to-port transportation for CCU is also possible.

**We are ready to start the first shipments as early as 2027.**



Get in touch  
Request a Digital meeting



**CARBON  
COLLECTORS**

**we cut your plant's emissions**

# CO<sub>2</sub> HIGHWAY EUROPE



## Decarbonizing industries and bringing scale

In 2022, Equinor entered a strategic partnership with Fluxys to connect CO<sub>2</sub> emissions in North-West Europe for safe and permanent storage solutions in the North Sea. This joint initiative will be the largest CCS project to date, covering 30-40 million tonnes of CO<sub>2</sub> on a yearly basis. We aim to leverage our combined experience and tap into economies of scale to deliver a reliable and highly competitive solution for European carbon intensive industries.

Carbon capture, transport and storage (CCS) is essential for achieving significant CO<sub>2</sub> emission reductions in hard-to-abate industries. Equinor's ambition is to mature and develop 15-30 million tonnes of equity CO<sub>2</sub> transport and storage capacity per year by 2035. We are the pioneers of industrial CCS with over 25 years of operational experience across several projects in the North Sea region. Building on what we learned from our *Sleipner* and *Snøhvit* CCS sites, Equinor is developing more international collaborative projects like *Northern Lights* and *CO<sub>2</sub> highway Europe* in Norway and the *Northern Endurance Partnership* off the coast of the United Kingdom. See more on [equinor.com](https://equinor.com)

Equinor  
ambition

15-30

MILLION TONNES / ANNUM  
CO<sub>2</sub> transport and storage  
capacity by 2035

Equinor share

Building on over 25 years of CO<sub>2</sub> storage in the North Sea

Cost down by bringing scale

Market opener

Operation experience – technology works!

1996  
Sleipner

2008  
Snøhvit

2024  
Northern Lights

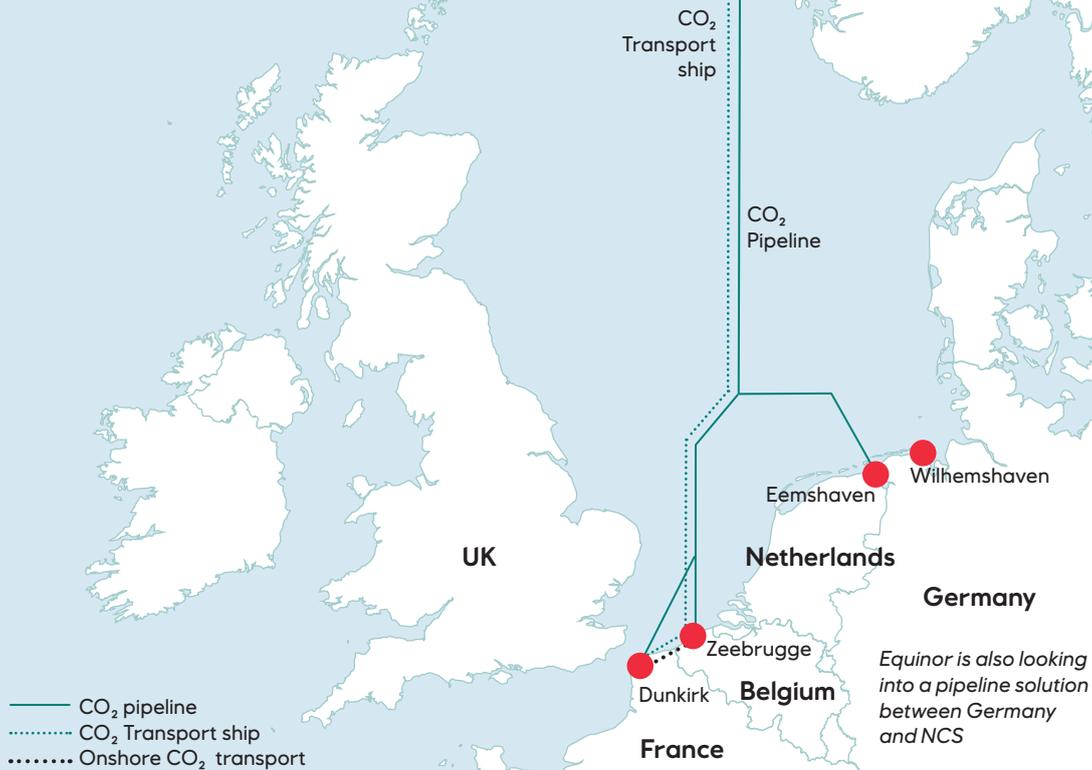
2026  
Northern Endurance  
Partnership

2028-2030  
CO<sub>2</sub> highway Europe



# CO<sub>2</sub> HIGHWAY EUROPE

Collaborating on a safe and permanent CCS solution



*Equinor is also looking into a pipeline solution between Germany and NCS*

# EVIDA'S CO<sub>2</sub> JOURNEY AHEAD

CCS Knowledge Sharing Workshop by the Innovation Fund

November 28<sup>th</sup>, 2023

# 1

About Evida

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# 2

Offerings

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# 3

Value chain

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# 4

Collaborate

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1

About Evida

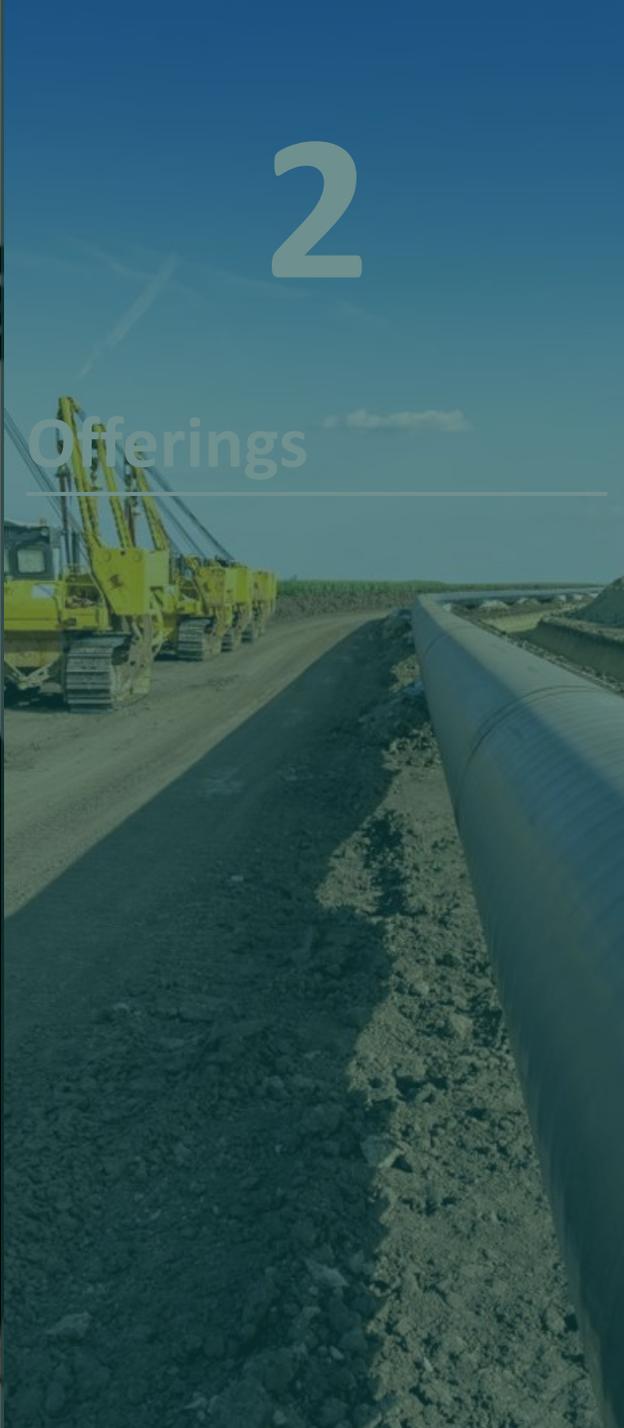
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2

Offerings

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Value chain

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4

Collaborate

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# EVIDA IS THE METHANE-DSO PLAYER IN DENMARK, DISTRIBUTING METHANE TO CUSTOMERS THROUGH THE METHANE DISTRIBUTION NETWORK



**2019**

Founded as a merger between HMN Gasnet and DGD



**100%**

Owned by the Danish Ministry of Finance



**1,445** DKK mn revenue<sup>1</sup>

Revenue is currently via methane distribution business



**350k** customers<sup>1</sup>

Servicing: industrial B2B, Biogas plants, private B2C customers.  
Services incl. disconnection, connection, and biogas solutions



**99.99%** uptime<sup>1</sup>

Safely and reliable net operation

1. Based on 2022 data

Source: Gasfakta

# EVIDA WILL TAKE A CORNERSTONE POSITION IN CO<sub>2</sub> PIPELINE INFRA-STRUCTURE

## Denmark is a first mover on CCS

There is a **global need for reducing CO<sub>2</sub> emissions**

Danish **subsidies of ~37 DKK bn** will fund CCS of ~3.2 MTPA of Danish CO<sub>2</sub> in 2030

The government aspires to **reduce CO<sub>2</sub> emissions by 110% in 2050**



## Evida will take a cornerstone position

Evida is **highly motivated to enter CO<sub>2</sub>-infrastructure<sup>1</sup>**

Evida has a market-based approach, and is **already involved in multiple CO<sub>2</sub>-partnerships**

Evida will **build CO<sub>2</sub>-pipelines** to transport CO<sub>2</sub>



## Starting in the Copenhagen area

The **CO<sub>2</sub> hub in Copenhagen** has an expected CCUS **volume of ~3 MTPA** of CO<sub>2</sub>

Experiences from the Copenhagen hub will **pave the way** for other pipeline sections

Main Line COD during **second half of 2027**



1. The Danish Ministry of Finance changed the purpose statement of Evida in 2021, allowing Evida to pursue the CO<sub>2</sub>--business

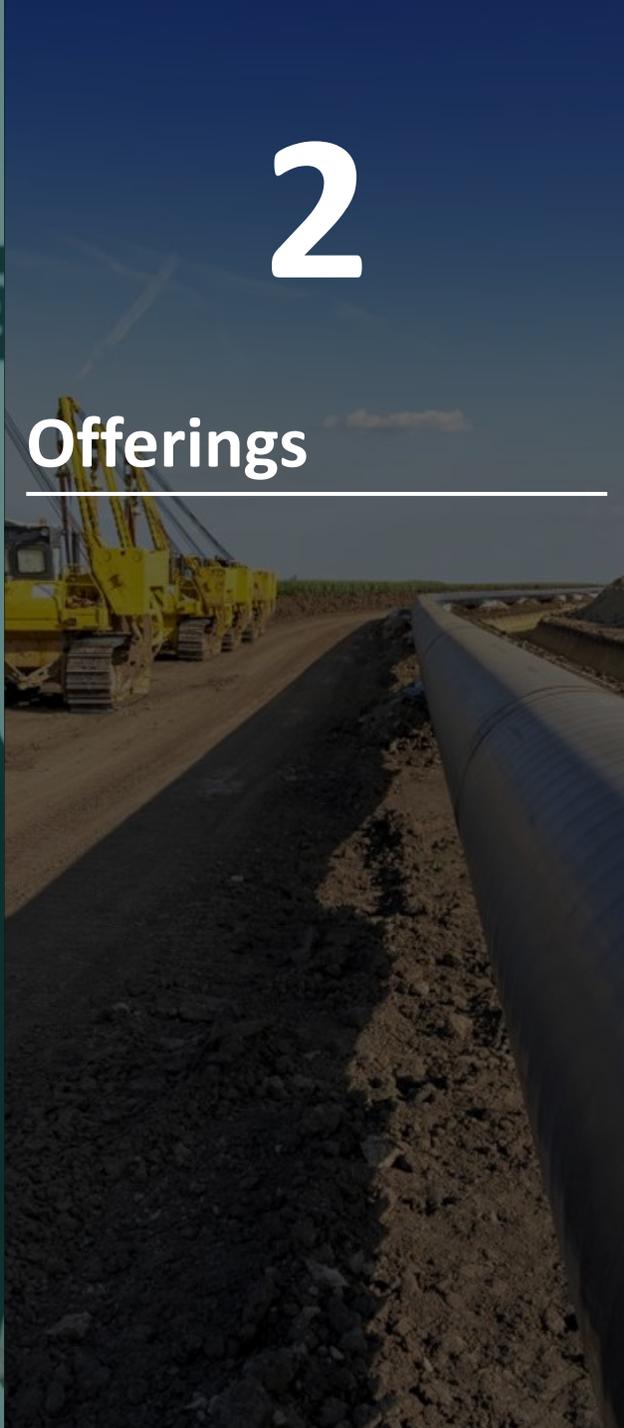
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About Evida



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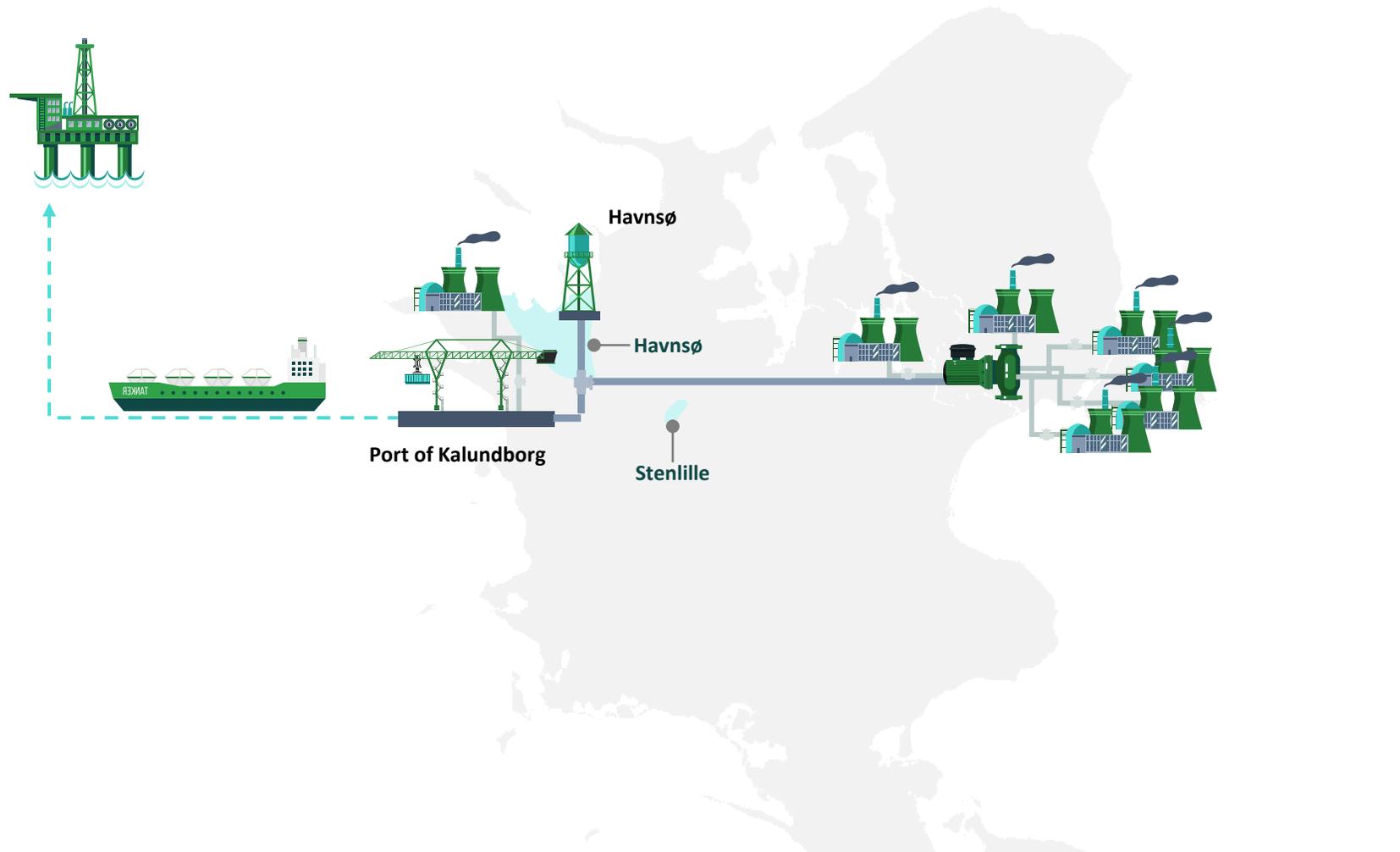
Collaborate



# EVIDA WILL ENSURE COST EFFICIENT TRANSPORT

ILLUSTRATIVE

## Overview of Copenhagen solution

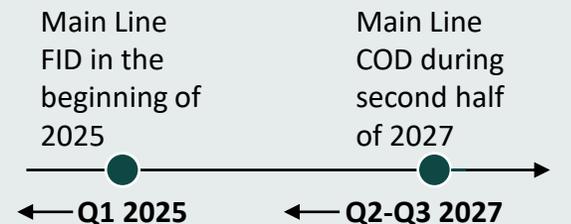


## The solution in short

Our solution will bring scale and time dependent benefits allowing all emitters in Copenhagen to connect to the pipeline that has capacity to meet Copenhagen demand

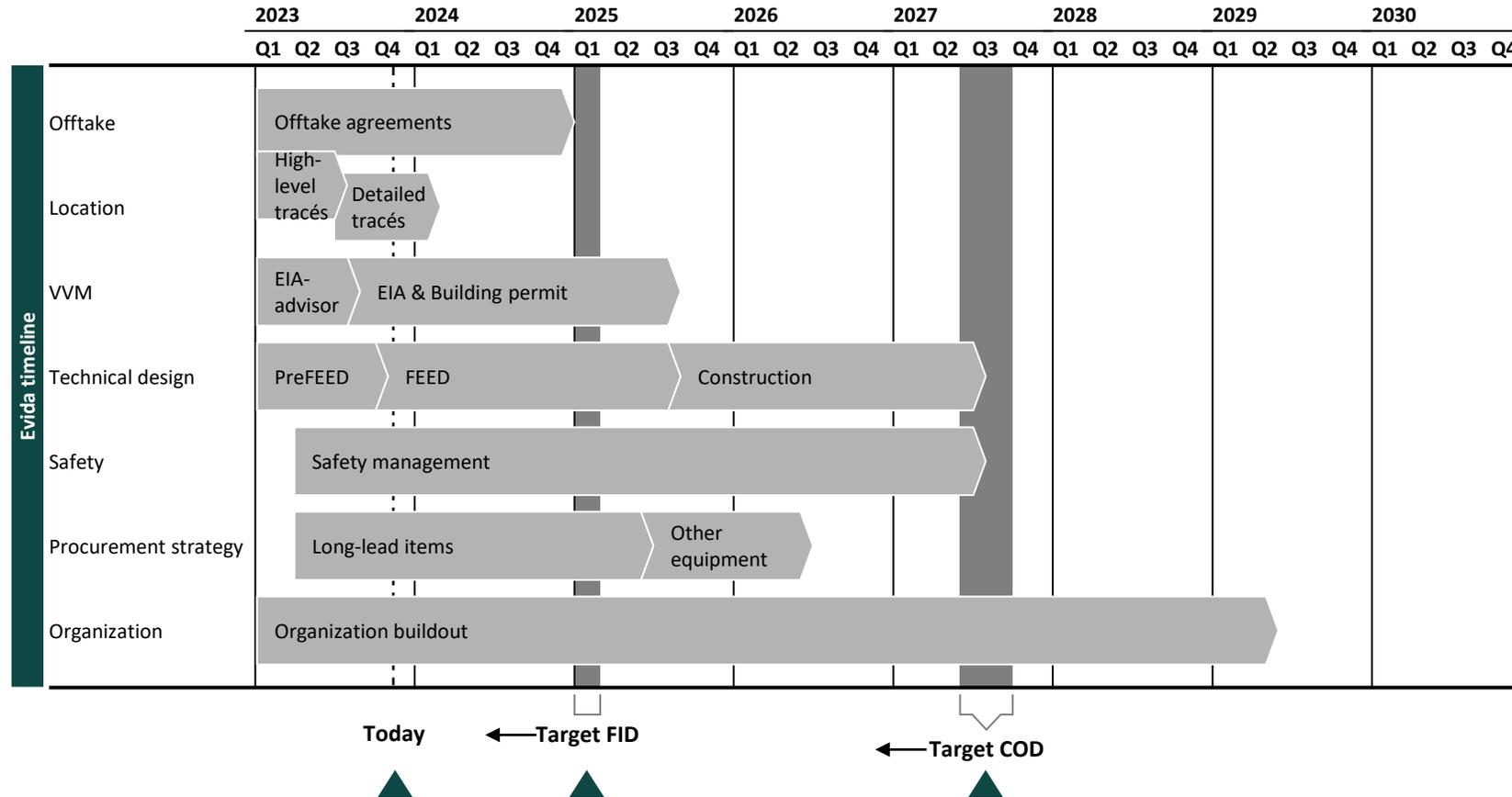
-  Onshore gaseous pipeline connecting customers in greater Copenhagen
-  Large compressor just outside central Copenhagen converting into dense phase transport when volume allows
-  Onshore pipeline transport to Havnsø/Kalundborg

## Timeline



# EVIDA TARGETS A COMMERCIAL OPERATION DATE IN Q2/Q3 2027 FOR THE CPH PIPELINE

INDICATIVE



## Timeline highlights

Timeline suggests a solution enabling **operations to go-live in 2027**

### Key progress include

- High-level **tracé** developed and detailed tracé currently under development
- **EIA-advisor** selected and in dialogue with political stakeholders
- **Pre-FEED** conducted and FEED about to start
- **Procurement strategy** initiated with key long-lead items de-risked
- **Organization** under development

1

About Evida



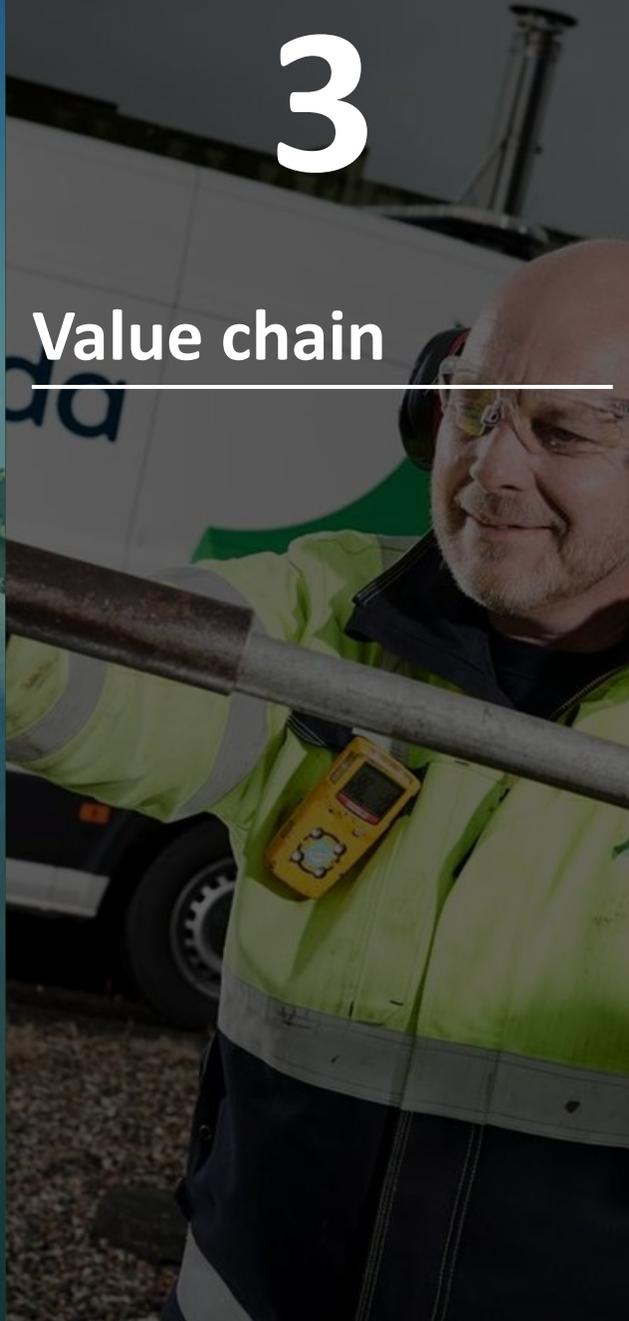
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Offerings



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Value chain



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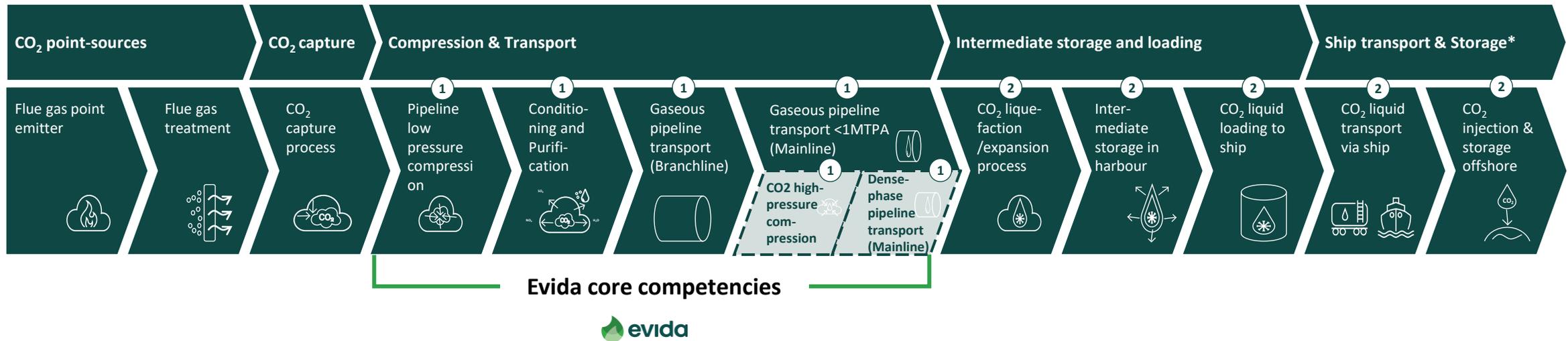
Collaborate with Evida



# EVIDA WILL OFFER CO<sub>2</sub> PIPELINE TRANSPORT FOR THE OFFSHORE STORAGE VALUE CHAIN

## Value chain for offshore storage

Relevant for dense-transport (>1MTPA)



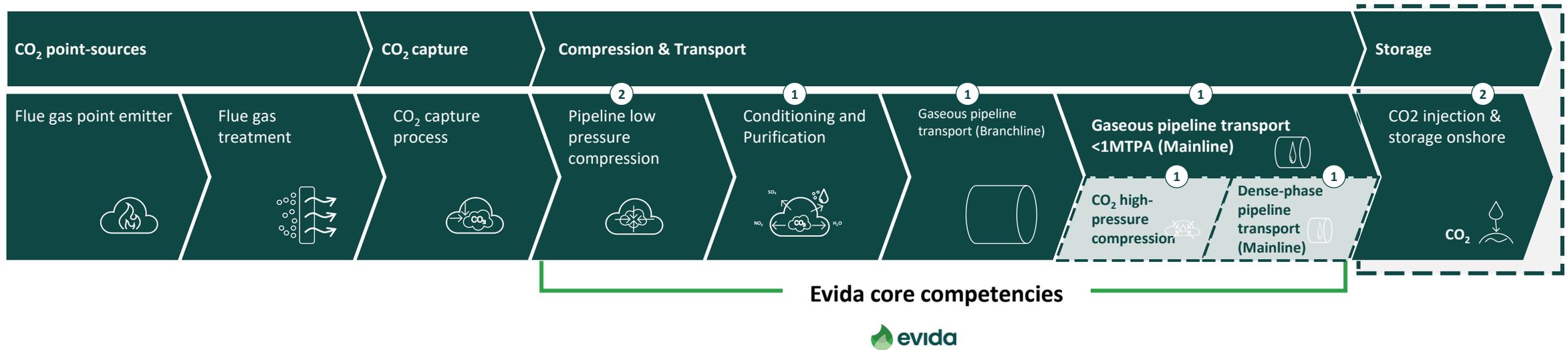
Evida plans to play a significant role within the compression and transport phase of the value chain, with

- ① **Core competencies:** pipeline transport in main and branch lines, including compression and drying/cleaning
- ② **Facilitate a complete value chain :** intermediate storage, shipping and storage

# EVIDA WILL OFFER CO<sub>2</sub> PIPELINE TRANSPORT FOR THE ONSHORE STORAGE VALUE CHAIN

## Value chain for onshore storage

Relevant for dense-transport (>1MTPA)



Evida plans to play a significant role within the compression and transport phase of the value chain, with

- ① **Core competencies:** pipeline transport in main and branch lines, including compression and drying/cleaning
- ② **Facilitate a complete value chain :** storage

1

About Evida

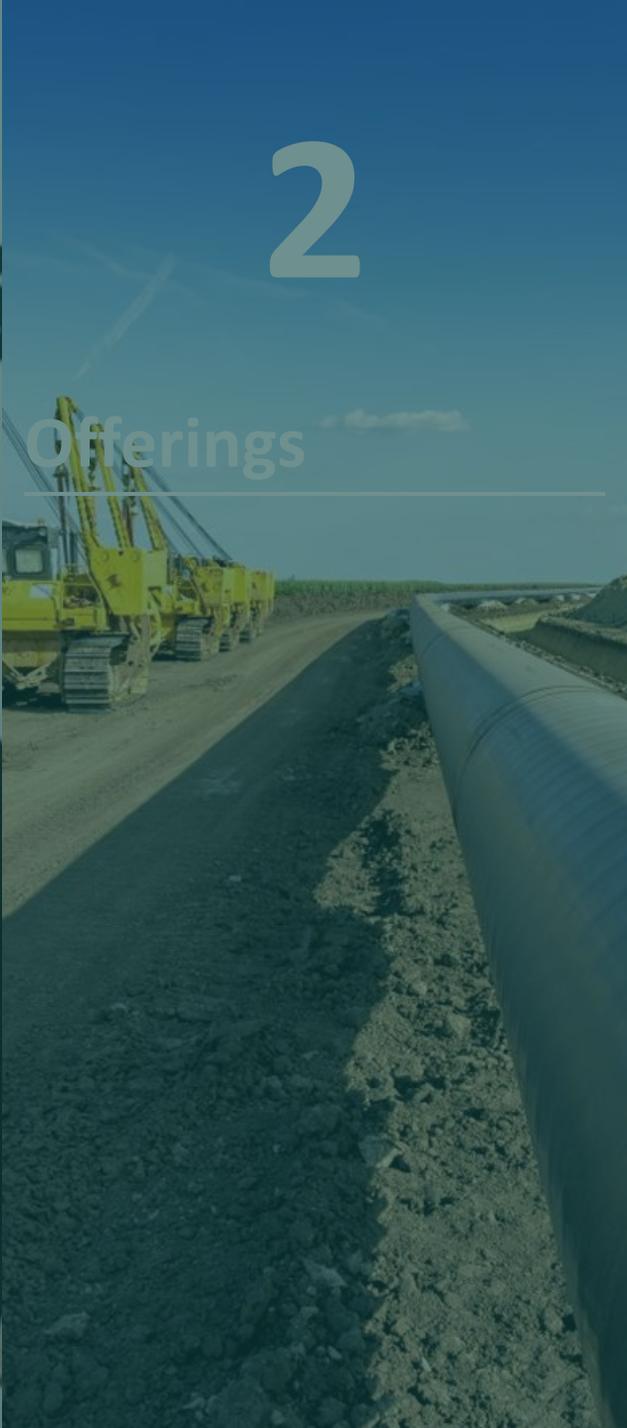
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Offerings

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Value chain

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4

Collaborate

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# EVIDA IS AN IDEAL COLLABORATOR FOR CCUS/PTX ACTORS



## Experienced pipeline operator

Evida already operates ~18,500 km of methane pipeline and knows the pipeline industry and relevant regulators.

Evida will leverage capabilities for running a highly secure and resilient pipeline network



## Sizable solution for all

The Evida solution will be designed to allow customers to connect to the joint, flexible and modular infrastructure solution that allows for economics of scale



## Copenhagen is just the start

Evida will start with the Copenhagen cluster and plan to expand reach to other customers and areas across Denmark



## Winning cost proposition

Evida will apply modular design principles, enable reuse of materials and components, leverage advanced tools incl. predictive maintenance to streamline several operational processes

# CONNECT WITH EVIDA TODAY TO LEARN MORE ABOUT CCS OPPORTUNITIES



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