

### EU ETS Reform and MSR Review An analyst perspective

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#### The EU Climate Law and how it is affecting the EU ETS



#### 2030 ambition 55% net reduction Position represented by Commission and Council

60% gross reduction Position by Parliament

**Trilogue negotiations** to continue, 55% net target expected outcome

ETS vs ESR* emissi	ions
<b>Current legislation</b> 40% of overall 2030 emissions under ETS, 60% under ESR	
Impact Assessment Split to be shifted towards 35/65, i.e. increased emission reduction burden on EU ETS	

2030 headline target

#### Rebasing, early action Rebasing New baseline for LRF, effectively one-off

#### reduction of cap

**TP4 trajectory** 

**Early action** Implementation in 2026 as default option, but early action (e.g. from 2024) could ease the transition

## 2030 cap

Determined after evaluation of 2030 ambition and ETS burden

### **TP4** cap

To be determined once starting and end point are defined

- ESR = Effort Sharing Regulation, sectors not covered by EU ETS
- Published by the European Commission in September 2020

#### **MSR threshold in the hedging context**



#### Some surplus is needed for market liquidity

- Upper threshold not in line with utility hedging
- Industry short position growing

# The yes/no issue – uncertainty with fixed thresholds





#### 200m/100m

Minimum amount of allowances to be withdrawn with 24%/12%

#### **Step function**

Small changes to TNAC result in large changes of auction volume

#### **TNAC** calculation – aviation issue



TNAC does not represent the real amount of circulationg allowances

#### **Real surplus**

Real market surplus is about 160m lower in 2019 compared to TNAC calculation, growing to >400m by 2030

Source: ICIS

#### Lower Threshold – aviation issue





#### Real lower threshold significantly below 400m

Chances are really low that MSR outtake is ever triggered

Source: ICIS



# Market impact

#### Withdrawal rate has an impact





#### **ICIS Insight Paper**

## European carbon market to shift gears

Featuring 26 scenarios for the MSR review and various cap trajectories.

Available on *icis.com* to download.



#### The thresholds make the difference





# 600m

Lower thresholds cause the MSR being triggered during additional years

# 24%

Could cause the MSR to reach the upper threshold earlier than other scenarios

#### Ignoring aviation demand is bullish





**8** Years of MSR withdrawal not accounting for aviation demand

**5** Years of MSR withdrawal

including aviation in TNAC

#### **Rebasing – scenarios**

Scenario	Taking effect in	Rebasing start year*	Rebasing (TP4)	LRF after taking effect
<b>EC proposal</b> (No rebasing)	2026	114m	_	5.2%
Medium rebasing	2026	198m	212m	4.2%
High rebasing	2026	398m	709m	2.0%
Early rebasing	2024	198m	722m	3.5%
Early LRF	2024	94m	355m	4.3%

### 830 Mt

2030 cap in all scenarios. Equivalent to -55% net target, 35/65 ETS vs. ESR split, excl. UK installations, current scope

### 722m

Early rebasing can have same cumulative effect on TP4 as high rebasing, but more distributed

\* Reduction compared to previous year

Source: ICIS

#### Rebasing sets the direction (833/400m)





Changes to MSR parameters in 2024 result in price drop in most scenarios except Early rebasing

# MSR

Minor role in case of earlier target impact

#### ICIS proposal for a self-adjusting mechanism



- Self-adjusting withdrawal rate depending on market tightness
  - withdrawal rate independent from an active regulatory decision
  - convert the mechanism into a self-adjusting instrument
  - Decision wether to also apply to the lower threshold
- Declining thresholds as function of cap -
  - Counter the static nature of the thresholds
  - Use a historic threshold ratio to cap -
  - Base it on the actual cap trajectory (accounting for scope extension, rebasing etc)



#### **Dynamic element continuously triggers MSR**





Dynamic

Cap-based setting ensures accounting for decarbonising economy

Cap-adjusted thresholds trigger

the MSR during all years in TP4

#### Key takeaways



- Current MSR parameters ensure market remains tight until 2023
- MSR settings remain particularly important for mid-phase 4
  - Thresholds set the number of outtakes and continuity
  - Withdrawal rate a second-layer criterion
- Important considerations:
  - Timing of cap trajectory change sets tone
  - Early rebasing provides steady market framework
  - Role the MSR should play in ambitious 2030 framework



### Thank you!



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