

Carbon Leakage "Second level assessment"

Workshop on the preliminary Carbon Leakage List for phase 4 of the EU Emissions Trading System 2 March 2018 DG CLIMA.B



Revised Article 10b lays down the formula for the quantitative assessment:

CL indicator = emission intensity (x) trade intensity > 0.2

and

Emission intensity=(direct emissions+indirect emissions)/GVA

Trade intensity = (exports+imports)/(turnover+imports)

Based on the data for the three most recent calendar years available (2013-2015)

To calculate the indirect emissions, electricity consumption will be multiplied with an electricity emission factor (tCO2/kWh).



Qualitative assessments (at NACE-4 level):

- For borderline (sub)sectors, i.e. when: emission intensity (x) trade intensity is between 0.15 and 0.2
- For sectors whose emission intensity* >1.5
 *(direct emissions+indirect emissions)/GVA
- For sectors for which free allocation is based on refinery-related product benchmarks



Qualitative assessments – criteria based on:

- Abatement potential
- Market characteristics
- Profit margins

Assessment will be based on data covering the years 2014-2016



Disaggregated assessments at Prodcom (8-digit level) – eligible sectors to apply:

- Sectors whose emission intensity >1.5 or sectors using refinery-related product benchmarks
- On the basis of duly substantiated, complete and independently verified data (2013-2015)
- Added if at Prodcom level emission intensity(x)trade intensity > 0.2



"MS Route"

A provision in the revised EU ETS Directive allows MS and EEA/EFTA countries to submit a **disaggregated application** on the basis of "duly substantiated, complete, verified and audited data"

Data covering **5 most recent years (2011-2015)**

Eligibility limitation: Only Prodcoms that were included in current CLL for ETS phase 3 may apply

Deadline for applications: 30 June 2018



Outline for the framework for qualitative assessments



Overview

The outline presentation provides an overview of the focus and framework for the Qualitative Assessment.

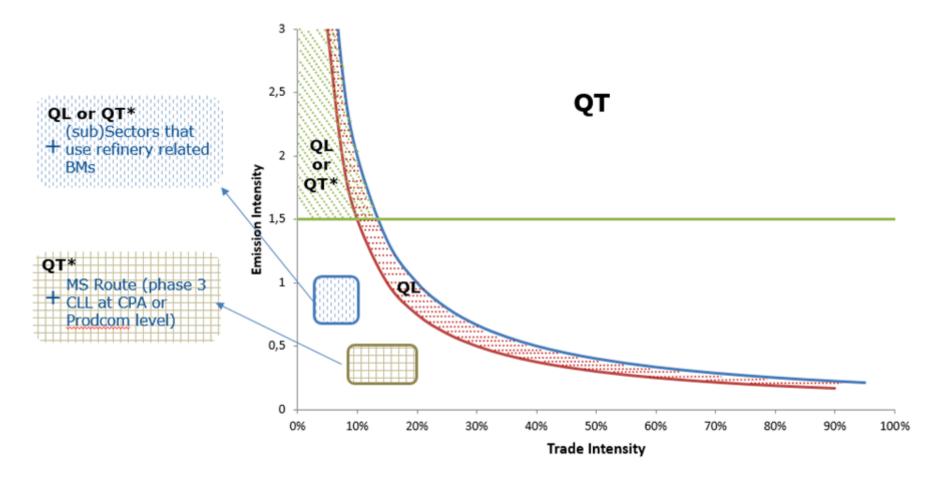
It provides a first level of guidelines and instructions on what sectors need to do when applying for a Qualitative Assessment and on the evidence they need to provide to support their application.

Revised EU ETS Directive

- Carbon Leakage List assessment
- Article 10(b), paragraphs 1 to 4



Carbon Leakage List eligibility criteria



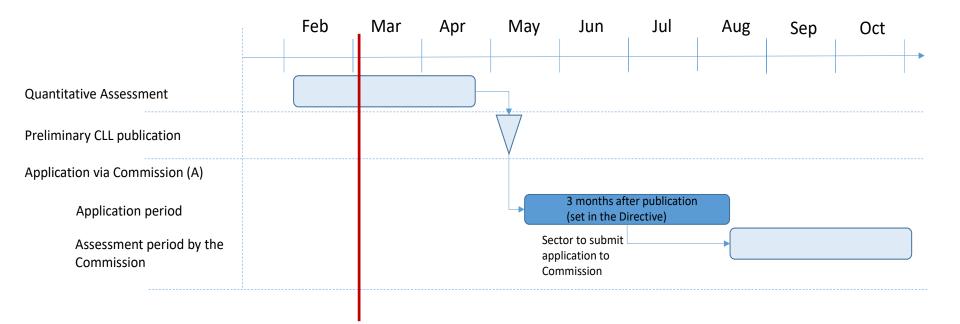


"Second level" assessment eligibility criteria (as set in the revised EU ETS Directive)

	Criteria	Article	Assessment process	Sector application route	Application deadline	Figure 3 reference
A	carbon leakage indicator between 0.15 and 0.2	Art 10b (2)	Qualitative assessment (QL)	to Commission	3 months after publication of preliminary CLL	
В	emission intensity exceeds 1,5	Art 10b (2a)	Qualitative assessment (QL) OR Quantitative at Disaggregated level (QT*)	to Commission	3 months after publication of preliminary CLL	
с	free allocation is calculated on the basis of the refineries benchmarks	Art 10b (2a)	Qualitative assessment (QL) OR Quantitative at Disaggregated level (QT*)	to Commission	3 months after publication of preliminary CLL	
D	listed in the EU ETS phase 3 CLL at a 6- digit or 8- digit level	Art 10b (2a)	Quantitative at Disaggregated level (QT* via MS)	to one Member State before final decision by Commission ("MS route")	by the 30 June 2018	



Process - draft timeline





Process – general items

Application entity:

- Ensure the application completeness and representativeness
- One application by eligible (sub)sector is expected
- Single point of contact: Industry association(s), multiple companies or combination

Application must provide:

- NACE 4-digit code and the activities it covers
- List of the installations in the sector that are covered by the EU ETS
- Evidence and reasoning on the status of each of the three Qualitative criteria of the sector
- Arguments supporting the Qualitative criteria combined assessment and carbon leakage conclusion



Process

- **Who:** Eligible sector under criteria A, B and C
- To whom: to the Commission
- By when: within three months from the publication of the
- preliminary Carbon Leakage List
- What: Carbon Leakage Qualitative assessment application
 - Data period: 2014-2016
 - Data quality: duly substantiated, complete and independently
 - verified data
 - **Verification report:** to validate supporting evidence and proposed methodology; evidence on the competence and independence of the verifier



Process

Verification on: data used, assumptions applied, calculations of indicators and the link between indicators and conclusions. Only submissions including a positive opinion from the verifier can be considered by the Commission

Competence of the verifier can be demonstrated by:

Certified accreditation with representative industry organisations Certified quality standards (e.g. ISO) accreditation The track record of the verifier in providing similar services for other clients, including

past project/contract experience

letters of satisfactory completion

The experience and qualifications of those responsible for carrying out the verification

Only submissions including a positive opinion from the verifier can be considered by the Commission.



Process

Assessment by the Commission:

- checks of eligibility, completeness of the files, verification requirements and data sources used, if satisfactory
- correlations and trade-offs between the three criteria
- assess the qualitative criteria evidence and draw a conclusion on the extent to which the applied data and methodology is duly:
- Substantiated
- Complete
- Independently verified
- decision on the sector CLL status



Overarching analytical framework

	Application for Qualitative Assessment		
Abatement potential	Market characteristics	Profit margins	
Is there scope to reduce emission levels or electricity consumption	Is there scope to pass higher carbon costs onto to customers?	Do profit margins provide an incentive to invest or locate inside the EEA?	
 What is the current level of emissions/electricity consumption intensity in the sector? What emissions/electricity consumption intensity is possible using the best available technologies? What impact would adoption of best technologies have on emissions/electricity consumption? profit margins? 	How do trends in output prices compare to input/production costs, including carbon costs What do industry and market characteristics imply about the ability of producers to pass on cost increases?	Are profit margins high enough and stable enough to incentivise long-term investment? If relocation is attractive, are transport costs low enough and how easy/costly is it to transport the product in question What insights do recent trends in investment and trade provide on recent decisions on where to locate?	
Scope reduce emissions/ electricity consumption?	Scope to pass on higher carbon costs ?	Incentive to invest or locate in EEA?	
Yes	Yes	Yes	No risk of carbon le
No	No	No	At risk of carbon lea
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Analytical framework for the qualitative assessments (I/III)

Example approach: provide a set of questions to operationalise and harmonise the criteria:

Abatement potential: ascertaining the extent to which it is possible for individual installations in the sector to reduce emissions or electricity consumption

- What is the current level of emissions and electricity consumption intensity in the sector?
- What emissions and electricity consumption intensity is possible using the best available technologies?



Analytical framework for the qualitative assessments (II/III)

Market characteristics: assessing the extent to which producers can reject cost increases or pass cost increases on to customers

- How do trends in output prices compare to input/production costs, including carbon costs, and is there any pattern/correlation?
- What do industry and market characteristics imply about the ability of producers to pass on cost increases? How do trends look like?



Analytical framework for the qualitative assessments (III/III)

Profit margins (as indicators of investment or relocation decisions): ascertaining the size of profit margins associated with EU production/market to assess the relative attractiveness of the ETS area as a place for further long-term investment

- Are current and expected future profit margins high enough and stable enough to incentivise long-term investment?
- If relocation is attractive, are transport costs low enough and how easy/costly is it to transport the product in question (e.g. value to weight ratio)?
- Do current trade patterns imply it would be feasible?
- Do recent investment trends provide any insight on recent decisions on where to locate?



Quality criteria for application (I/II)

Representativeness of data

- Whole of the 4-digit NACE sector (min. 85% of turnover)
- *Geographic scope: EEA area (min. 85% of turnover)*

Robustness of data

- Reliable and trustworthy sources, preferably official sources
- Alternative data and methods should be independently verified

Consistency of the data

Consistent with both standard economic definitions and methods



Quality criteria for application (II/II)

Time period

• 2014, 2015 and 2016

Traceability of calculations

- Where alternative methods have been used to calculate the data values for an indicator, a clear description of the method must be provided
- The method must be transparent, easy to follow and replicate, and the data used must be readily accessible.



Items where further development is ongoing

- Quality criteria for application
- Detailed analytical framework for each criterion
- Verification provisions
- Assessment provision
- Application template



Thank you for your attention