



ETS-Reporting

Status and future developments

Compliance Conference— 24/11/2020

Roadmap

July 2020

- Organisations
- User registration
- Authorisation
- Dashboard (follow-up)
- Monitoring Plan (aviation)
 - MP workflow
 - notifications
 - Security

v1.1

Oct 2021

- Annual Emission Reports
- Verification Reports
- AER/VR notifications
- Task list
- Data extracts

To be planned

- Link to CORSIA Reporting Tool
- Customized data extracts

v3.0

v1.0

Dec 2020

- MP for installation (webforms)
 - XETL
- Translations (partial)

v2.0

March 2022

- Improvement Reports
- Article 21 pre-fill
- Version comparison
- Dashboard (Key indicators, alerts)
- Key indicators

ETS-Reporting Benefits

- Transition from Excel to web-forms:
 - Early validation and reuse of data for operators (formatting, dependencies, business rules...)
 - Leverage the power of XETL (common XML format) for better data quality
 - Store the data in a structured format for interoperability purposes
- Streamline the reporting processes
 - Workflows are defined once and for all
- Community of stakeholders
 - Agree on requirements and priorities
 - Common Change Management process

EU ETS-Reporting status (1/2)

- Version 1.0 went live on 23/07/2020
- 15 Competent Authorities from 12 Member States already on-boarded
- Operators have been created from the NIMs files: a few adaptations needed (new entrants, location changes...)
- Connection to EUTL for new installations creation

EU ETS-Reporting status (2/2)

- New release v1.1 with MP web-forms in Dec 2020 (English version)
- V1.2 planned for February 2021
 - Finalise the translation of User Interface and web-forms
 - Download MP versions...
 - Latest changes to MP for Phase 4
- Minor releases (more or less monthly):
 - Change Requests from current users
 - Continuous improvement

Home

Organisations

Announcements

Create A New Report

As a competent authority you can create a Monitoring plan on behalf of an Aircraft operator

Report Id ↕	Registry ID ↕	Last Updated ↕	Status ↕	Operator ↕	Report type ↕	Actions
<input type="text" value="Enter..."/>	<input type="text" value="Enter..."/>	<input type="button" value="Choose date..."/>	<input type="button" value="Select..."/>	<input type="text" value="Enter..."/>	<input type="button" value="Select..."/>	<input type="button" value="Clear Filters"/>
MP-102	-	23-10-2020	Approved	Test Aircraft Operator1	MP - Aviation	<input type="button" value="Choose an action ▼"/>
MP-352	-	13-07-2020	Draft	Test Aircraft Operator 2	MP - Aviation	<input type="button" value="Choose an action ▼"/>
MP-551	-	01-09-2020	Submitted pending approval	Test Aircraft Operator3	MP - Aviation	<input type="button" value="Choose an action ▼"/>
MP-901	-	28-08-2020	Draft	Test Aircraft Operator 12	MP - Aviation	<input type="button" value="Choose an action ▼"/>

Monitoring Plan

Report ID: [MP-2003](#)





Latest Update:

Monitoring plan - Installations edit on 22-10-2020 at 10:40 by [User236](#)
[User236](#)

Information

Applicable date 14-10-2020

 **Attachments** 0

 **Comments** 0

Workflow History

Draft	User236 User236	21-10-2020 09:45
Approved	User205 User205	21-10-2020 09:44
Submitted	User236 User236	20-10-2020 16:19
Draft	User236 User236	09-09-2020 14:02

Sections

GUIDELINES AND CONDITIONS	I. Determination of PFC emissions from production of primary aluminium
B. Operator & Installation Identification	J. Determination of transferred or inherent CO₂
C. Installation Description	K. Management & Control
D. Calculation Based Approaches	L. Member State specific further information
E. Source Streams	
F. Measurement Based Approaches	
G. Fall-back Approaches	
H. N₂O emissions	

Actions

Annual Emission Report

No active report



No report has been created yet

Improvement Report

No active report



No report has been created yet

GUIDELINES AND
CONDITIONSB. Operator & Installation
Identification ✖

C. Installation Description ✖

D. Calculation Based
Approaches

E. Source Streams

F. Measurement Based
Approaches

G. Fall-Back Approaches

H. N2O Emissions

I. Determination Of PFC
Emissions From Production
Of Primary AluminiumJ. Determination Of
Transferred Or Inherent CO2

K. Management & Control ✔

L. Member State Specific
Further Information ✔

B. Operator & Installation Identification

Save

2 About the operator ▾

(a) Competent Authority *

Flanders Installation Ministry

(b) Member State *

Belgium

(c) Emissions trading permit number

123456

(d) Operator Name

Flanders Operator

3 About your installation ▾

(a) Name of the installation and the site on which it is located: ▾

i. Installation name: *

Flanders Installation Operator

Installation name must be provided, please provide the value in the organisation details.

ii. Site name: *

This field is required

iii. Unique ID of the installation (as in NIMs):

Report Id

MP-2003

Installation name

Flanders Installation Operator

Revision type

Non-significant modification ▾

Status

Draft

Applicable date

14-10-2020

Submit

Attachments ▾

 t1_mp_installations_en.xls
Created on the 16-11-2020 15:35 by User236
User236 - Visible to all submission viewers



Add Attachment ⊕

Comments >>

Workflow history >>

GUIDELINES AND
CONDITIONSB. Operator & Installation
Identification ✓

C. Installation Description ✕

D. Calculation Based
Approaches ✕

E. Source Streams

F. Measurement Based
Approaches

G. Fall-Back Approaches ✓

H. N2O Emissions

I. Determination Of PFC
Emissions From Production
Of Primary AluminiumJ. Determination Of
Transferred Or Inherent CO2

K. Management & Control ✓

L. Member State Specific
Further Information ✓

C. Installation Description

Save

5 About the Installation Activities ▾

(a) Description of the installation and its activities: »

(b) Source Stream Diagram document title and reference: »

(c) List of activities pursuant to Annex I of the EU ETS Directive carried out at the installation: ▾

Please provide the following technical details for each activity pursuant to Annex I of the EU ETS Directive carried out at your installation.

Please also provide the capacity of each Annex I activity relevant at your installation.

Please note that 'capacity' in this context means:




Rated thermal input (for activities whose inclusion in the EU ETS depends on the 20MW threshold), which is the rate at which fuel can be burned at the maximum continuous rating of the installation multiplied by the calorific value of the fuel and expressed as megawatts thermal.

Production capacity for those specified Annex I activities for which production capacity determines the inclusion in the EU ETS.

Please make sure that the installation boundaries are correct and in line with Annex I of the EU ETS Directive. For further information please consult the relevant sections of the Commission's Guidance on Interpretation of Annex I. This document can be found under the following link:

http://ec.europa.eu/clima/policies/ets/docs/guidance_interpretation_en.pdf

The list entered here will be available as a drop-down list in the tables below where a reference to the activity is required for the installation description.

Activity Ref. (A1, A2...)	Annex I Activity	Total Activity Capacity	Capacity units	GHG emitted	Edit
A1	Refining of mineral oil ▾	10001	abc	CO2	
A2	Production of cement clinker ▾	1000	asd	CO2	
A3	Production of nitric acid ▾	1200	asd	CO2 & N2O	

Report Id

MP-3102

Installation name

Brussels Installation Operator

Revision type

New MP

Status

Draft

Applicable date

30-11-2020

Delete

Submit

Attachments »

Comments ▾

Created on the 12-11-2020 16:28 by [User231](#)
[User231](#) - Visible to all submission viewers
This is a second comment, a little longer,
with formatting.

This is a second comment, a little longer,
with formatting.

This is a second comment, a little longer,
with formatting.

This is a second comment, a little longer,
with formatting.



Created on the 12-11-2020 16:28 by [User231](#)
[User231](#) - Visible to all submission viewers
This is a first comment, not too long.



Add a comment +

6 About your emissions

(a) Monitoring approaches proposed to apply:

(b) Emissions sources:

Annex I requires that monitoring plans include a description of the installation and activities to be carried out and monitored, including a list of emission sources and source streams. The information you provide in this template should relate to the Annex I activity(ies) comprised in the installation in question, and should relate to a single installation. Include in this section any activities carried out at your installation and exclude related activities carried out by other operators. The activity reference in the last column relates to the activity reference in section 5(c) above. Where an emission source belongs to more than one activity, please enter "A1, A2" or "A1 - A3" or similar, as appropriate. The list here will be available as a drop-down list at the following points below (c, d and e) where a reference to the relevant emission sources is needed.

Emission source ref. S1, S2,...	Emission source (name, description)	Activity Ref.	Edit
S1	<input type="text" value="Source name S1"/>	<input type="text" value="A1"/> ▼	
S2	<input type="text" value="Source name S1"/>	<input type="text" value="Select..."/> ▼	
+			

A1
A2
A3
A4
A21
A22

(c) Emission points and emitted GHGs:



Please list and briefly describe all relevant emission points (including diffuse emission sources). Please also select the Annex I activities, the emission sources and the GHGs emitted from the drop-down list (see section 5(c) above). If more than one activity or emission source is concerned, please enter e.g. "A1, A2". The list here will be available as a drop-down list at the following points below (d and e) where a reference to the relevant emission point is needed.

Emission point ref EP1, EP2,...	Emission point description	Activity Ref.	Emission source ref.	GHG emitted	Edit
EP1	<input type="text" value="EP1 desc1"/>	<input type="text" value="A3"/> ▼	<input type="text" value="S1"/> ▼	<input type="text" value="CO2"/> ▼	
+					

Please list and briefly describe all relevant emission points (including diffuse emission sources).

Please also select the Annex I activities, the emission sources and the GHGs emitted from the drop-down lists (relating to data entered in section 5(c) above). If more than one activity or emission source is concerned, please enter e.g. "A1, A2".

The list here will be available as a drop-down list at the following points below (d and e) where a reference to the relevant emission point is needed.

Emission point ref EP1, EP2,...	Emission point description	Activity Ref.	Emission source ref.	GHG emitted	Edit
EP1	<input type="text" value="Emission point 1"/>	<input type="text" value="A1"/> ▼	<input type="text" value="S1"/> ▼	<input type="text" value="CO2"/> ▼	
EP2	<input type="text" value="Emission point 2"/>	<input type="text" value="A2"/> ▼	<div><div>Select... ▼</div><div>S1</div><div>S2</div></div>	<div><div>Select... ▼</div><div>This field is required</div></div>	
+					

(d) Measurement points, where continuous measurement systems are installed:



(e) Relevant source streams:



GUIDELINES AND
CONDITIONS

B. Operator & Installation
Identification

C. Installation Description

D. Calculation Based
Approaches

E. Source Streams

F. Measurement Based
Approaches

G. Fall-Back Approaches

H. N₂O Emissions

I. Determination Of PFC
Emissions From Production
Of Primary Aluminium

J. Determination Of
Transferred Or Inherent CO₂

K. Management & Control

L. Member State Specific
Further Information

C. Installation Description

Save

Report Id

112 3152

Installation name

Installation Operator

Installation type

MP

IS

t

Applicable date

1-2020

te

Submit

Attachments

Attachments

Workflow history

16-11-2020
14:51

View full history

History

Date	Type	User	Description
23-11-2020 08:45	Report saved	User241 User241	Version v1.7 created
23-11-2020 08:40	Report saved	User241 User241	Version v1.6 created
23-11-2020 08:39	Report saved	User241 User241	Version v1.5 created
23-11-2020 08:37	Comment update	User241 User241	The following comment has been added. One source stream is missing from tab E
17-11-2020 08:36	Attachments update	User241 User241	Attachment VR_Installations - Ok - Fake.xls added
17-11-2020 08:25	Report saved	User241 User241	Version v1.4 created
17-11-2020 08:25		User241 User241	Applicable date edited from '-' to '30-11-2020'
16-11-2020 14:59	Report saved	User241 User241	Version v1.3 created
16-11-2020 14:57	Report saved	User241 User241	Version v1.2 created
16-11-2020 14:55	Report saved	User241 User241	Version v1.1 created

1 2

A2...)

Capacity

A1

Combustion of fuels

▼

5000

t

CO₂

A2

Refining of mineral oil

▼

7500

t

CO₂

EU ETS-Reporting onboarding

1. Contact our Service Desk (EU-ETS-Reporting-ServiceDesk@westpole.be)
2. Provide your CA contact information (signature template, 1st line Support email etc...)
3. Test the system in the ACCEPTANCE environment
4. Give your green light for PROD to the Service Desk

The whole on-boarding process usually takes up to 1 month

Thank you