

Ireland's Greenhouse Gas Emission Projections

2010-2020

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Overview

- Introduction
- Key assumptions
- Kyoto Protocol
- The future
- Conclusions



Introduction

- EPA produce GHG projections on an annual basis as set out in Ireland's National Climate Change Strategy (2007)
- Projections are used to meet reporting requirements at National, EU and International (UNFCCC) levels
- Projections developed consistent with UNFCCC guidelines and national greenhouse gas inventory



Sectoral Emissions Projections

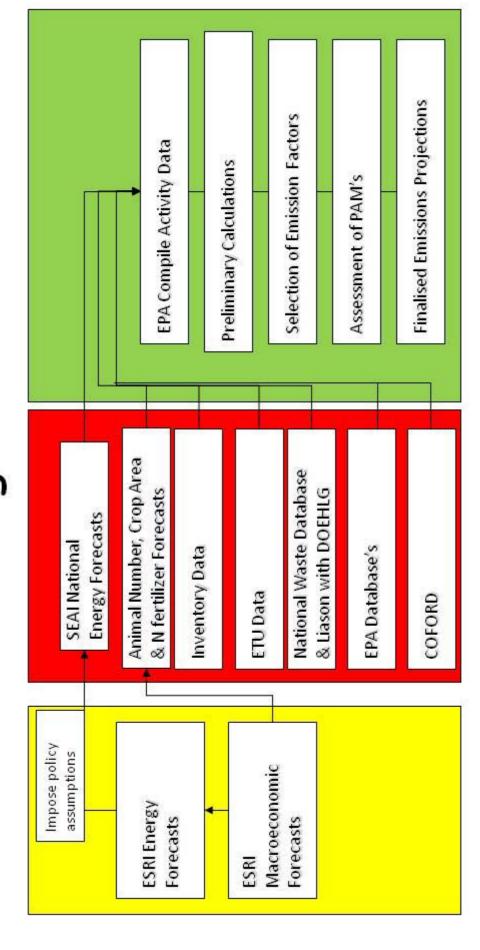
Energy-related sectors

- Power Generation
- Transport
- Residential
- Commercial Services
- Industry

- Non-Energy related sectors
 - Agriculture
 - Waste
 - F-gases and industrial processes
 - NMVOCs
 - Forest sinks

Requires co-ordination of large amounts of data and the cooperation of a large number of organisations

Institutional & Procedural Arrangements





Energy Forecasts

- Top down macroeconomic model HERMES (ESRI)
 - Key variables relate to parameters such as price, GDP, population, household growth and occupancy
- Form the basis for the
 - With Measures scenario all existing policies and measures
 - With Additional Measures scenario all existing and planned policies and measures



Agriculture Activity Data

- Projected animal numbers, crop areas and fertiliser use are provided by Teagasc using the FAPRI Ireland model
 - Assumptions include:
 - Removal of milk quota in 2015
 - Developments in agricultural markets cereal & animal feed prices, fertilizer prices and commodity markets
 - Farm efficiency improvements
- The FAPRI-Ireland model is linked with the University of Missouri FAPRI model of world agricultural commodity markets
- The model has an agricultural commodity coverage that extends to markets for
 - grains
 - other field crops (potatoes, sugar beet),
- Livestock
- Milk and dairy products



Emission Factors

- In general CO_{2} , CH_4 and N_2O emission factors based on emission inventories (1990-2008)
 - Plant specific
 - Country specific
 - Default IPCC emission factors
- ${
 m CO_2}$ from combustion of biogenic carbon not included, ${
 m CH_4}$ and ${
 m N_2O}$ estimated using IPCC defaults



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Energy Related emissions -key assumptions

- GDP growth rate: recession in 2008-2010 reflected with growth assumed again for 2011
- Population growth rate, no. of households
- Personal consumption growth rates
- CO₂ €/tonne taken from EU Allowances futures market prices (09-12)
 & Dept of Finance
- Fuel prices taken from EU Commission (DG)- Transport and Energy (TREN) largely from the PRIMES model



With Measures and With Additional Measures (PAMs) scenarios

With Measures

Includes the anticipated impact of PAM's in place (and legislatively provided for) by the end 2008

- Renewables Penetration
- 2008 Building Regulations
- Efficient Boiler Standard
- SEAI Small Business Support
- Improved fuel economy
- 2010 Building Regulations

With Additional Measures

Includes both existing and planned policies and measures

- 40% renewables by 2020 (RES-E)
- Energy efficiency measures
- 12% renewables in thermal heat by 2020 (RES-H)
- 10% renewables in road transport by 2020 (RES-T)
- Further Potential Measures
- F-gas Regulation & MAC Directive

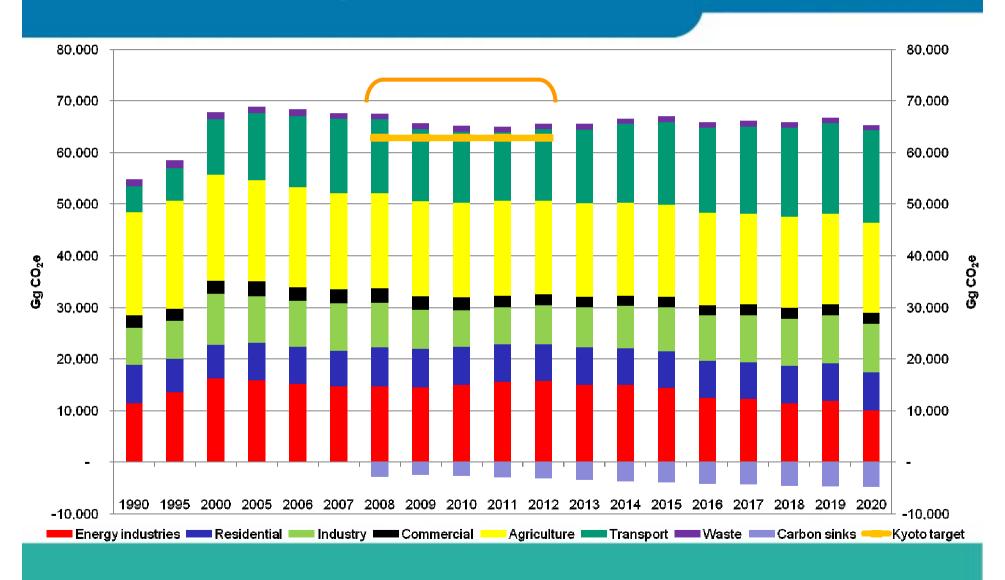


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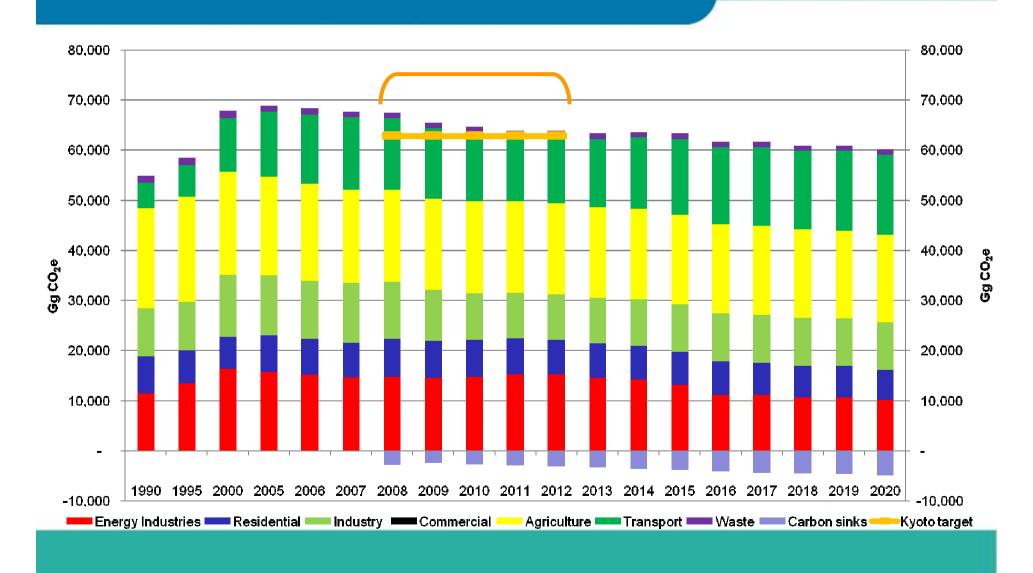


With Measures (GgCO2e)





With Additional Measures (GgCO2e)





Kyoto Protocol Limit

- Kyoto Protocol Limit
 - 314.2 Mtonnes of CO_2 e for the period 2008 2012
 - 62.8 Mtonnes of CO₂e per annum
- This is calculated as 13% above Ireland's 1990 baseline value which was established and fixed at 55.61 Mtonnes of CO_2e
- For ETS sectors
 - 22.3 million allowances per annum
 - 111.4 million allowances to be allocated to ETS sectors for the period 2008-2012
- For non-FTS sectors
 - 62.84 22.28 = 40.56 Mtonnes of CO_2 e per annum



Kyoto Protocol Limit - With Measures

Mtonnes of CO ₂ e	Average Emission 2008 – 2012
With Measures (WM) includes carbon sinks	63.0
Attributed to ETS	19.5
Attributed to non-ETS	43.6
Government Purchases/Additional Domestic Action	3.0

^{* 62.8 (}Kyoto Limit) – 22.3 (Annual Allowance Allocation for ETS) = 40.6 Mtonnes of CO_2e

43.6 - 40.6 = 3.0 Mtonnes of CO_2 e



Kyoto Protocol Limit - With Additional Measures

Mtonnes of CO ₂ e	Average Emission 2008 – 2012
With Additional Measures (WAM) includes carbon sinks	62.3
Attributed to ETS	19.2
Attributed to non-ETS	43.1
Government Purchases/Additional Domestic Action	2.6

^{* 62.8 (}Kyoto Limit) – 22.3 (Annual Allowance Allocation for ETS) = 40.6 Mtonnes of CO_2e

43.1 - 40.6 = 2.6 Mtonnes of CO_2 e



Compliance under Kyoto Protocol

WAM tota	l projected gap
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■ Total purchases to date (*C&AG* report 2009)

Remaining required purchases

Possible New Entrant Set-Aside (NESA) Returns

12.9 Mtonnes

8.255 million credits

~ 4.6 million credits

~ 5.0 million credits



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Looking beyond emissions in 2012

- National annual emissions projections for 2020 European targets
- Climate Change Research Programme
 - Integrated assessment modelling of transboundary and GHG emissions (GAINS)
 - Developing energy modelling out to 2050
 - Improving emissions factors for inventory and projections
 - Exploring the vision of achievement of "Carbon Neutrality by 2050"
- Building and improving capacity for inventory and modelling across sectors through improved communication between research and government



Conclusions

- The projections were updated in 2010 to take account of recession and impact of Government policy
- Kyoto Protocol target will be met through combination of domestic action, Government purchases and use of allowances from the New Entrant Set Aside in ETS
- Emissions projections are a useful and essential tool for;
 - Developing sectoral and cross sectoral understanding
 - Informing stakeholders of issues and challenges
 - Coordination and development of actions across government
- Investment in research to improve projections is ongoing



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