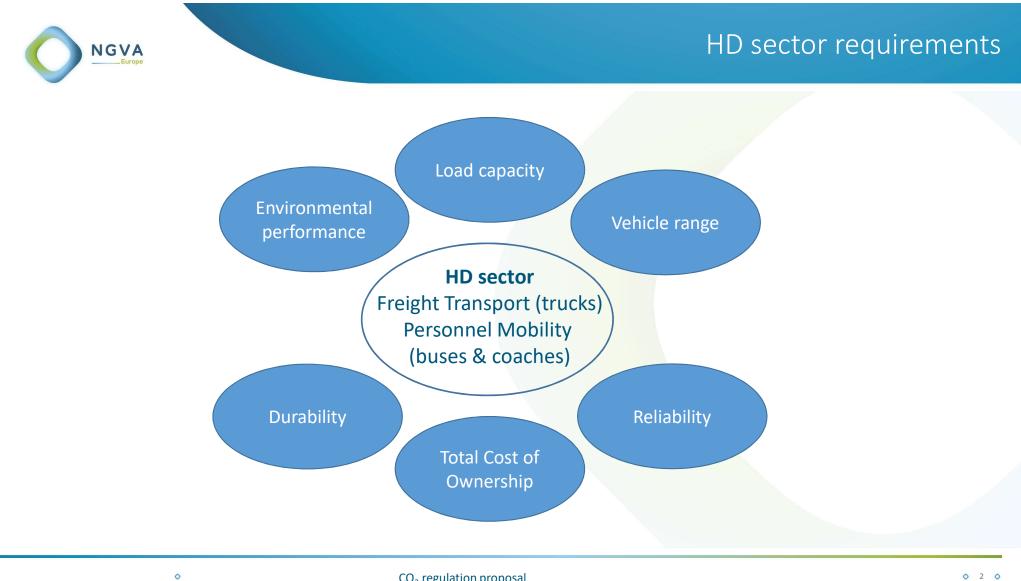


**NGVA** Europe

## Base principles for the new CO<sub>2</sub> regulation for HDVs

Stakeholder meeting on the Impact Assessment on Heavy-Duty Vehicle CO<sub>2</sub> emission standards 16 January 2018

www.ngva.eu



CO<sub>2</sub> regulation proposal



#### A set of solutions in the future scenario

In parallel to the progress in efficiency optimisation at vehicle level (vehicle energy demand) future powertrains will be composed by a larger set of solutions:

- 1 Diesel engines will remain a key technology for some decades
- 2 HD electrification will progressively be introduced

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- 3 Natural Gas will play a growing role as CNG/LNG and through renewable gas Continuous progress in engine efficiency (<u>http://www.hdgas.eu/project/</u>)
- 4 Advanced liquid biofuels (e.g. HVO) important also to feed existing circulating fleet

How to assess not only efficiency and fuel economy <u>BUT</u> also the GHG impact from different technologies supported by fossil, renewable fuels and energy carriers ?



#### Decarbonisation: different sources of emissions

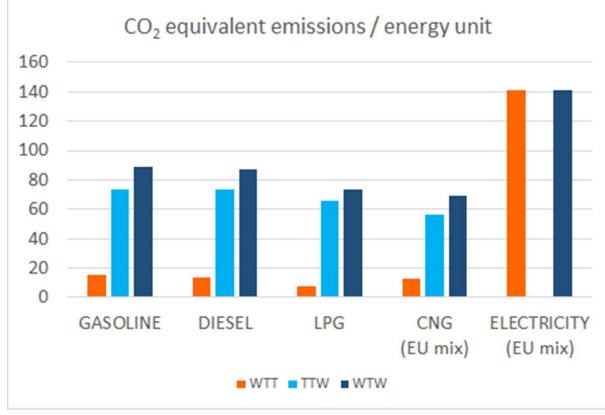
**Decarbonisation** addresses a GLOBAL concern and, when looking to the transportation sector, it is fundamental to consider the entire process of GHG generation from the entire chain.



This reveals fundamental when assessing GHG impact from future combinations of fuels/energy carriers and new powertrains, also including electrified ones.

CO2 regulation proposal
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**IN USE emissions** 



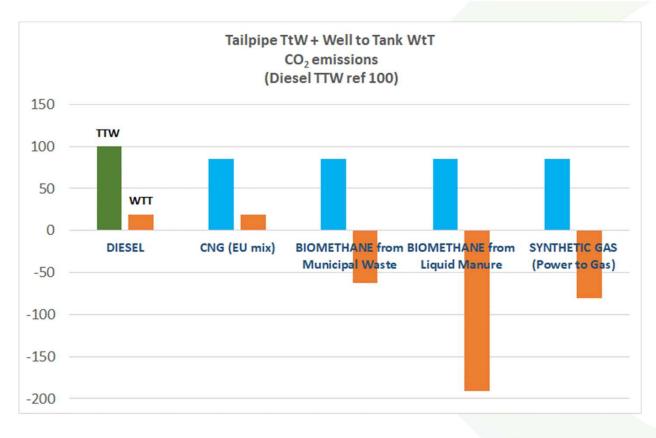
CO<sub>2</sub> "equivalent" includes also CH<sub>4</sub> and N<sub>2</sub>O emissions

Fuel and Energy carrier effect based on H/C ratio and production pathway

Powertrain efficiency excluded

Source: JEC WtW Study - Version4c

#### Looking over tailpipe emissions



Source: NGVA elaboration on Thinkstep report (May 2017)

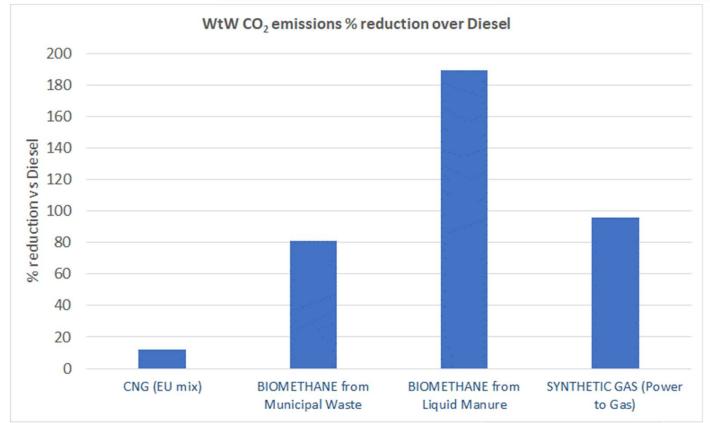
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CO<sub>2</sub> regulation proposal

## Looking over tailpipe emissions





Source: NGVA elaboration on Thinkstep report (May 2017)

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CO<sub>2</sub> regulation proposal



## How to consider WTT contribution from renewable gas

Proposal is based on the following approach:

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- 1) Type approval procedure is not affected and remains based on vehicle tailpipe emissions calculation according to VECTO sw tool;
- 2) A CO<sub>2</sub> Correction Factor (CCF) is proposed to correct the CO<sub>2</sub> fleet value: the CCF will be function of the certified percentage of renewable gas.
- 3) The renewable gas certification can be provided at Member State level or, in the specific case of fleets, whenever possible, directly from the vehicle manufacturer.

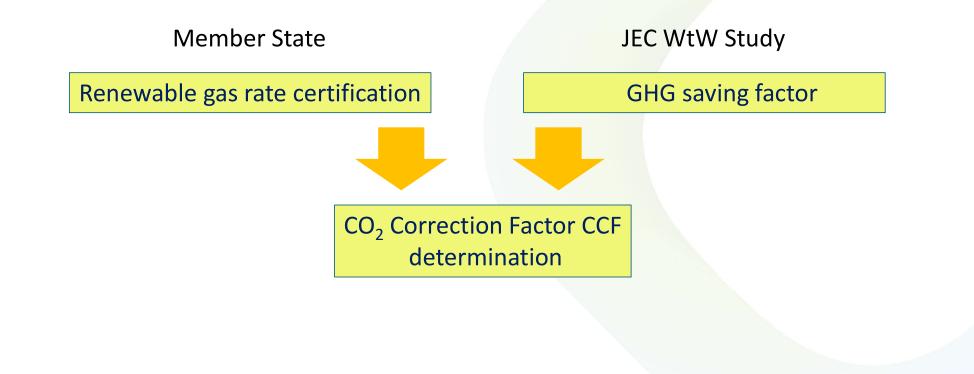
CO<sub>2</sub> regulation proposal

# Corrected CO<sub>2</sub> value at fleet level NGVA Vehicle Type approval based on VECTO (tailpipe CO<sub>2</sub> emissions) Renewable gas rate certification CO<sub>2</sub> Correction Factor CCF **Corrected CO<sub>2</sub> fleet calculation**

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#### CO<sub>2</sub> Correction Factor determination



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## GHG saving factors calculation

Well-to-Wheels analysis of future automotive fuels and powertrains in the European context WELL-TO-TANK Report Version 4a, April 2014

#### WTT APPENDIX 2

#### 1.2 Biogas and synthetic methane

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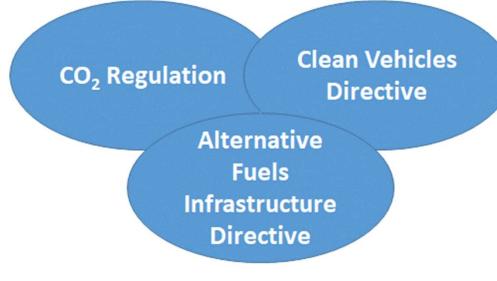
Pathway			Energy expended (MJ/MJ final fuel)										WTT GHG emitted (g CO2eq/MJ final fuel)									%	
Code	Description	Total	Fossil	Nuclear	Renewable	Fractrenew	conditioning at source	Transformation at source	Transportation to market	Transformation near market	Conditioning & distribution	Ran	ge	Total	conditioning at source	Transformation at source	Transportation to market	Transformation near market	Conditioning & distribution	Ran	nge	Total GHG inc. combustion	saving
CBG	19	12			_						23		33								12		
OWCG1	Municipal waste	0.99	0.18	0.15	0.67	67.3%				0.92	0.07	0.84	1.13	14.8				11.5	3.3	11.3	18.1	14.8	1
OWCG21	Liquid manure (closed storage)	2.01	0.15	0.09	1.77	88.3%	0.00	0.02		1.92	0.07	1.98	2.03	-69.9	-82.4	1.4		7.9	3.3	-71.3	-68.8	-69.9	1
OWCG22	Liquid manure (open storage)	2.17	0.15	0.09	1.93	88.9%	0.00	0.02		2.08	0.07	2.14	2.19	-45.2	-87.1	1.5		37.1	3.3	-46.6	-44.2	-45.2	
OWCG4	Maize (whole plant)	1.28	0.29	0.10	0.89	69.5%	0.14	0.02		1.05	0.07	1.25	1.30	40.8	27.4	1.4		8.7	3.3	40.4	85.7	40.8	
OWCG5	Barley/maize (double cropping) whole plant	1.22	0.23	0.10	0.89	72.9%	0.09	0.01		1.05	0.07	1.19	1.24	26.8	14.1	0.6		8.7	3.3	24.3	38.4	26.8	/
RECG1	Synthetic methane	1.06	0.04	0.03	1.00	94.0%	0.00		0.10	0.89	0.07	0.98	1,15	3.3	0.0		0.0	0.0	3.3	2.2	4.0	3.3	

GHG emissions from «fossil» reference Eu-mix 69.3 g CO<sub>2</sub>/MJ

	WtW GHG emissions	<b>GHG saving factor</b>	
	g CO <sub>2</sub> / MJ	%	
CNG EU mix	69,3		
Municipal waste	14,8	79%	
Liquid manure (closed digestion)	-69,9	201%	Methane capture effect from
Liquid manure (open digestion)	-45,2	165%	Liquid manure
Maize (whole plant)	40,8	41%	
Barley/maize - double cropping (whole plant)	26,8	61%	
Synthetic methane	3,3	95%	



#### Linking together Mobility Package measures



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It is fundamental to maintain a harmonized approach among the measures contained in the Mobility Package

Criteria for the development of the infrastructure for Alternative Fuels must be also reflected in the definition of a Clean Vehicle

**Clean Vehicle Directive** 

NGVA

#### Criteria for the definition of clean vehicle (heavy-duty):

Vehicle Categories	Alternative fuels
M3, N2, N3 vehicles	Electricity*, hydrogen, natural gas including biomethane, in gaseous form (compressed natural gas (CNG)) and liquefied form (liquefied natural gas (LNG)

• HDVs with zero-emissions at tailpipe or HDVs using natural gas provided they are fully operated on biomethane, which should be demonstrated by a contract to procure bio-methane or other means of accessing biomethane, shall be counted as 1 vehicle contributing to the mandate. All other shall be counted as 0.5 vehicles contributing.

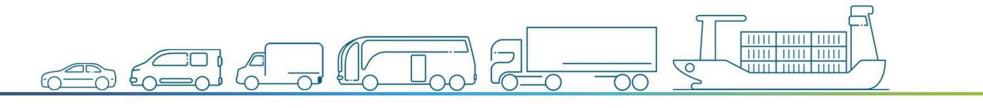
• introduces a minimum procurement target based on alternative fuels and introduces the empowerment to change to an emission-based threshold approach by delegated act once CO<sub>2</sub>emission performance standards for heavy duty vehicles have been adopted at European level

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- HD sector will rely on a <u>combination of fuel/powertrain technologies</u>, according to the different mission profiles and needs.
- <u>Natural Gas is a pragmatic available solution: CNG/LNG engines are high efficient and clean,</u> and renewable gas is a fast accelerator towards decarbonisation.
- The future scenario where different powertrain and fuels/enegy carriers will ask for new criteria to assess GHG emissions: looking to the 2030 target, <u>a focus at least at IN-USE (WtW)</u> <u>emissions is needed.</u>
- <u>The proposal does not affect the Type Approval procedure</u>: the CO<sub>2</sub> homologation value will result according to the VECTO sw tool computation.
- <u>The CO<sub>2</sub> contribution coming from renewable gas enters in the calculation of the average fleet emissions based on a certification issued from Member States or, alternatively, by the vehicle manufacturer in case of specific fleets.</u>

Summary





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