





Carbon Leakage List - Methodology for the Quantitative Assessment

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1. Introduction Carbon Leakage Indicator



Breakdown CLI:

Carbon Leakage Indicator (CLI) = *Trade Intensity (TI) x Emission Intensity (EI)*

$$\mathsf{TI} = \frac{Imports + Exports}{Turnover + Imports}$$

El = Direct Emission Intensity (DEI) +
Indirect Emission Intensity (IEI)

$$DEI = \frac{Direct \ Emissions}{GVA \ entire \ sector_{Direct \ Emissions}}$$

$$|E| = \frac{Indirect \ Emissions \ (IE)}{GVA \ entire \ sector_{Indirect \ Emissions}}$$

 $IE = Net \ electricity \ consumption \ x$ $Emission \ factor$









Trade Intensity



2a. Trade Intensity - definition



 $TI = \frac{Imports + Exports}{Turnover + Imports}$

- Definition: Value of imports and exports to non-EU ETS countries in relation to the domestic market (domestic turnover + imports) in the European Economic Area
- Base period 2013-2015
- Scope: Mining & quarrying sector and manufacturing sector
 - 245 subsectors (NACE 4-digit)
- Data published by Eurostat (Comext/PRODCOM and Structural Business Statistics)
- EFTA countries are treated as any other EU country (trade between EU and NO/IS is considered internal trade)







2a. Trade Intensity - data sources



 Data provided by Eurostat in value (Euro) as of December 2017



- Trade data:
 - EU Trade since 1988 by CPA_2008 (EU Member States)
 - EFTA Trade Since 2003 By HS2,4,6 (Norway & Iceland)
- Turnover data:
 - Prodcom Annual Sold production data (Comext database)
 - If no data available, Structural Business Statistics turnover data is used for gapfilling
 - For Norway/Iceland additional gapfilling based on data published by national statistic offices and Eurostat exchange rates as of January 2018









Emission Intensity



3. Emission Intensity



- The Emission Intensity:
 Direct and indirect emissions of a sector per Gross Value Added at factor cost (GVA) [kg CO2/€]
- Equals the sum of the Direct Emission Intensity and the Indirect Emission Intensity (caused indirectly by electricity consumption)

El = Direct Emission Intensity (DEI) + Indirect Emission Intensity (IEI)

$$DEI = \frac{Direct \ Emissions}{GVA \ entire \ sector_{Direct \ Emissions}}$$

$$|E| = \frac{Indirect \ Emissions \ (IE)}{GVA \ entire \ sector_{Indirect \ Emissions}}$$

IE = Net electricity consumption *
Emission factor







3a. Direct Emission Intensity - definition



- Direct emissions are those emitted by each industry as a result of its own production process following the coverage and definitions by the EU ETS directive and guidelines
- Direct emission intensities are calculated by dividing the direct emissions by the sector GVA (in Euro)
- Base period: 2013-2015

El = *Direct Emission Intensity (DEI) + Indirect Emission Intensity (IEI)*

 $DEI = \frac{Direct\ Emissions}{GVA_{Direct\ Emissions}}$







3a. Direct Emission Intensity - data



Direct emissions:

- Based on emissions recorded in the EUTL (t CO2 equivalent) as of September 2017
- Emissions are attributed to NACE sectors at EUTL installation level, largely based on operator information provided for free allocation (National Implementation Measures NIMs)
- New entrants were added
- Double check of attribution taking into account EUTL sector, company profiles and industry information

• GVA:

- Value added at factor costs stems from the Structural Business Statistics by Eurostat (in Euro) as of December 2017
- Standardized gap filling for missing data points based on information at aggregated level

El = *Direct Emission Intensity (DEI) + Indirect Emission Intensity (IEI)*

 $DEI = \frac{Direct\ Emissions}{GVA_{Direct\ Emissions}}$







3b. Indirect Emission Intensity - data



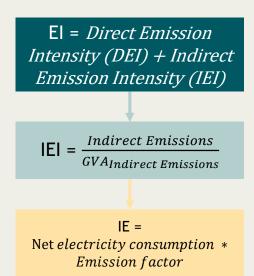
 Indirect emission intensity measures a sector's average emissions caused by the sector's electricity consumption per € Gross Value Added (GVA)

Data

- Net electricity consumption:
 - MS data (MS's statistical agencies)
 - Years: 2013-2015
 - NACE 4-digit
 - Coverage:
 - 20 Member States submitted electricity consumption data
 - GVA coverage of these MSs in mining & quarrying and manufacturing sector: **71**% (2015)

• GVA:

- Eurostat
- NACE 4-digit









3b. Indirect Emission Intensity - methodology



General approach:

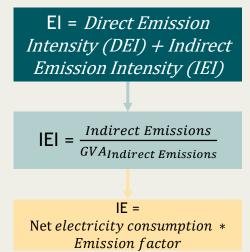
- $IEI = \frac{Net \ final \ electricity \ consumption \ x \ Emission \ factor}{GVA}$
 - Net final electricity consumption and GVA: Sum of all countries (per sector) which submitted electricity data, average 2013-2015
- In words: The **net electricity consumption** of **MSs that submitted data** was summed and divided it by the **aggregated GVA** of those MSs (per sector)

Auto production:

Net electricity consumption = Electricity Consumption - Electricity production → corrected for auto production

Emission Factor:

- An ETS-region wide Emission Factor is used: 0.376
- Same methodology as in phase 3, base year is 2015







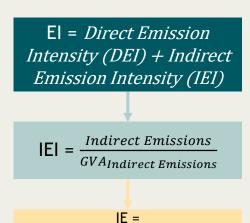


3b. Indirect Emission Intensity - methodology



Data gaps

- Data can be used if 2 conditions are met:
 - 1. MS submitted data for specific sector and year;
 - 2. GVA of corresponding sector, country, year is available in Eurostat.
- GVA gaps filled
 - When electricity data available but GVA data not available, gap filling is applied



Net *electricity consumption* *

Emission factor







Final indicator and quality checks



4. Final indicator and quality checks



Final indicator:

Carbon Leakage Indicator

=

Trade Intensity

X

(Direct Emission Intensity + Indirect Emission Intensity)

- Quality checks:
 - General check
 - Comparison with previous Carbon Leakage List data (Phase 3)
 - Compared with previous outcome
 - Applied methodology from phase 4 on data from phase 3







4. Final indicator and quality checks



Component specific quality checks:

- Trade intensity:
 - Calculation of the share of exports in production
 - Sensitivity analysis of sectors with gap filling
- Direct emission intensity:
 - Double check of sectors with significant fluctuations in emission intensity between years
 - Sensitivity check for sectors with gap filling for specific years
 - Sensitivity check for industrial electricity generators
 - Comparison of data quality changes compared to the phase 3 CL exercise (notably data quality/availability for non-CO2 gases improved).







4. Final indicator and quality checks



- Component specific quality checks:
 - Indirect emission intensity:
 - Comparison with electricity consumption data with (more aggregated)
 Eurostat data
 - Double check on the gap-filling procedure
 - Checked if the indirect emission intensity significantly affects the CLI for each sector given the direct emission intensity and trade intensity









Thank you for your attention



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