

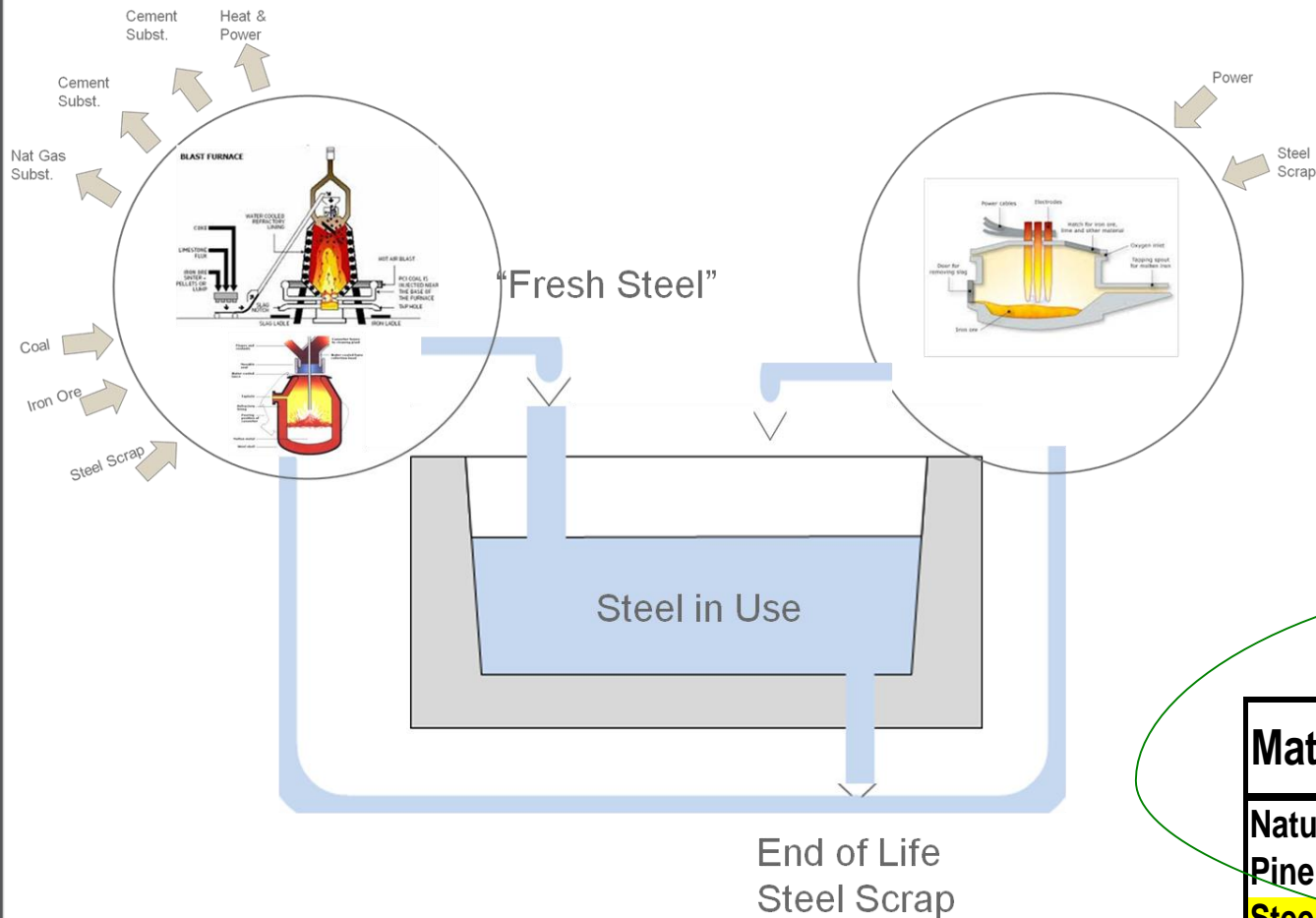


ArcelorMittal

Low C steelmaking in ArcelorMittal

Roundtable on Low C innovation in Fe metals, February 17th, 2017, Brussels

Steel has over its life cycle the lowest CO2 emissions of all man-made materials



1.37 tCO2/t milk

Material*	Primary CO2 tCO2/t	Life Cycle CO2 tCO2/t
Natural Stone	0.2	0.2
Pine	0.45	0.45
Steel	2.5	0.86
Clinker	0.9	0.9
Carbon fibre	17	17
Ti	40	17

*Elaboration on M. Ashby Materials and the Environment

ULCOS

Since its early days (2002), AM is leading the ULCOS consortium

devoted to the development of breakthrough steel production routes to mitigate GHG emissions by more than 50%



ArcelorMittal



ThyssenKrupp



DILLINGER HÜTTE

saarstahl

voestalpine

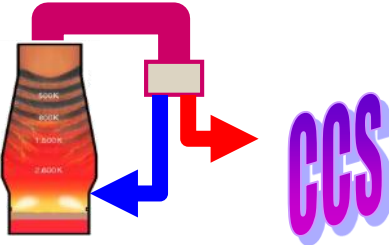

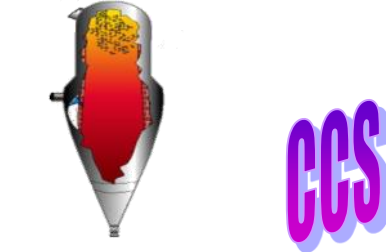
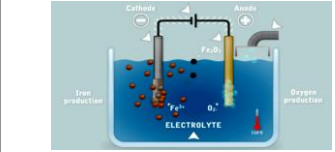


RUUKKI
PART OF SSAB

SSAB

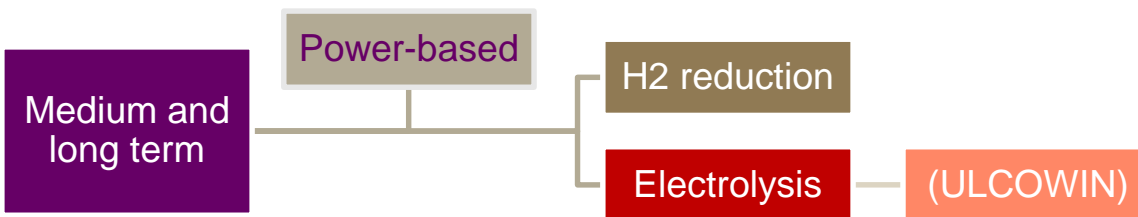
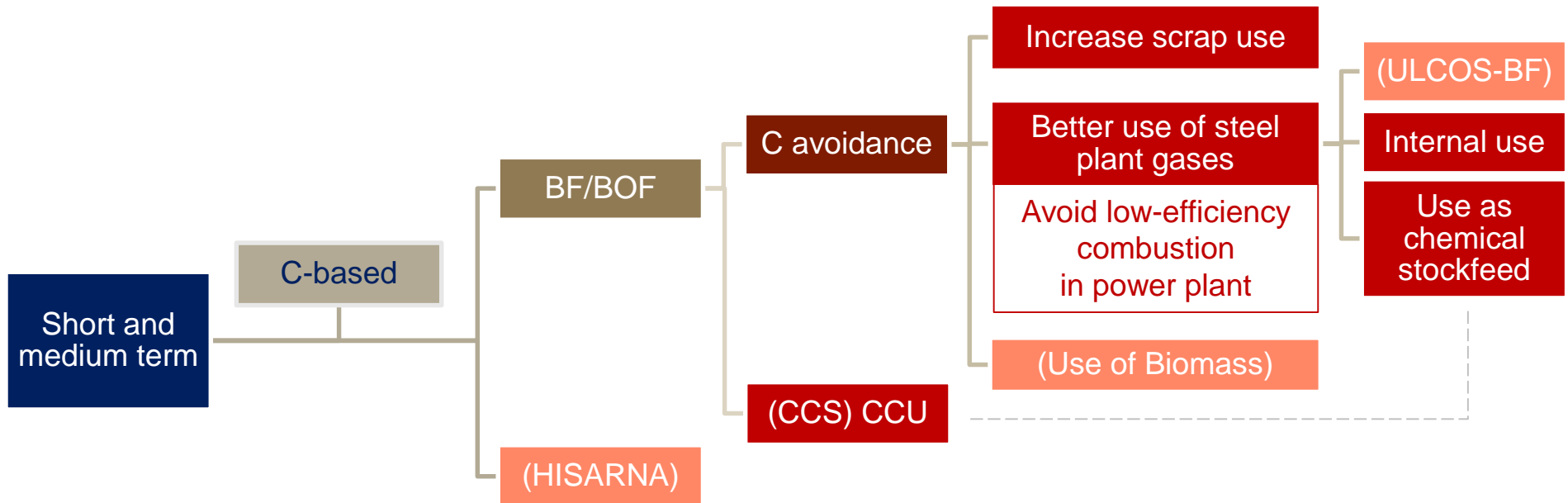
LKAB

ulcos

Coal & sustainable biomass		Natural gas	Electricity
Revamping BF	Brownfield	Revamping DR	Greenfield
<p>ULCOS-BF</p> 	<p>Hlsarna</p> 	<p>ULCORED</p> 	<p>ULCOWIN ULCOLYSIS</p> 
<p>Pilot tests (1.5 t/h)</p> <p>Demo project:</p> <p>“no go” in NER300</p> <p>Additional work on technical issues and CCUS</p>	<p>Pilot plant (8 t/h):</p> <p>5th campaign</p> <p>S1 2017</p> <p>Plans for demo phase</p>	<p>Pilot tests POx</p> <p>Pilot plant (1 t/h):</p> <p>no financing for erection to date</p>	<p>Small pilot & lab:</p> <p>scale-up on-going</p>

Current Vision and efforts

GHG reduction strategy for primary steelmaking in EU



Zero CO2 emission potential
but requires breakthrough in steel
production
and availability of green power

Current Vision and efforts

GasLab Asturias – Combustion laboratory

- Industrial validation of combustion systems running on low calorific gases (e.g. 100% BFG), including double pre-heating burners
- Network with main burner suppliers
- 24/7 long-term testing 500 m² industrial test-rig
- Availability of real steel plant gases, blending options.

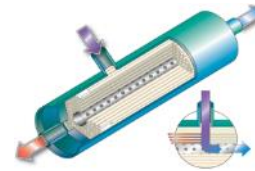
Better use of steel plant gases



Internal use

VALORCO project in France

- Testing of CO₂ separation Technologies
 - Advanced amine process, membranes
- Assessment of CO₂ reuse options
 - Ethylacetate via fermentation process
 - Power to Gas
 - Power to Liquid (methanol)
 - Carbonatation (with steel slag)
- Further developments on direct ore electrolysis



(CCS) CCU

Use as chemical stockfeed



electrowinning cell

Electrolysis

Current Vision and efforts

Testing platform in Dunkirk to valorize steel plant gases

- For internal use in ironmaking and steelmaking units (e.g. injection in the blast furnace): pilot units for mixing the various steel plant gases, adding H₂ produced by water electrolysis, analyzing gas compositions, reforming the CO₂ and heating the injection gas using a gas heater or a plasma torch.
- For testing applications towards the use of steel gases as chemical stock feeds: specific test campaigns with removable lab (e.g. bacteria fermentation of steel gases to produce biofuels)

Better use of steel plant gases



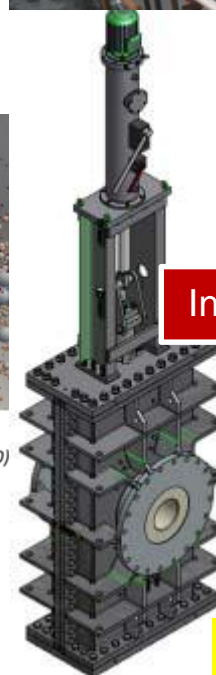
Internal use



Use as
chemical
stockfeed



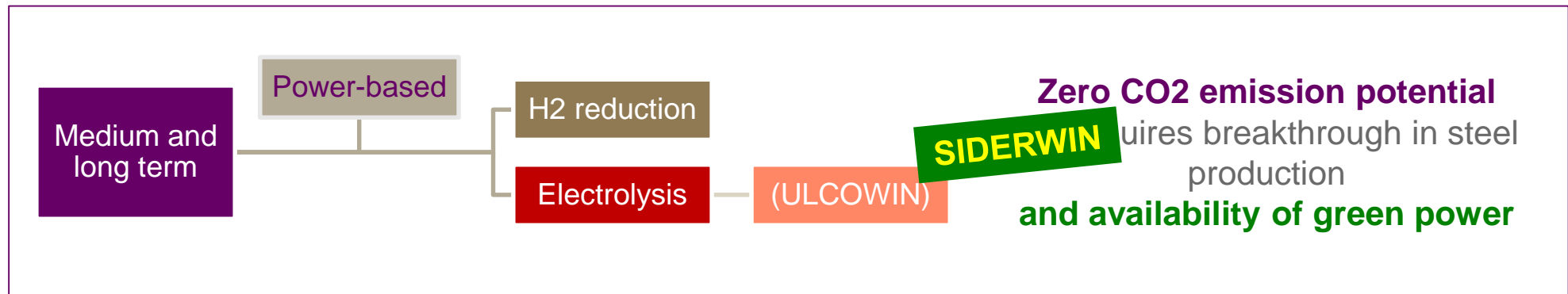
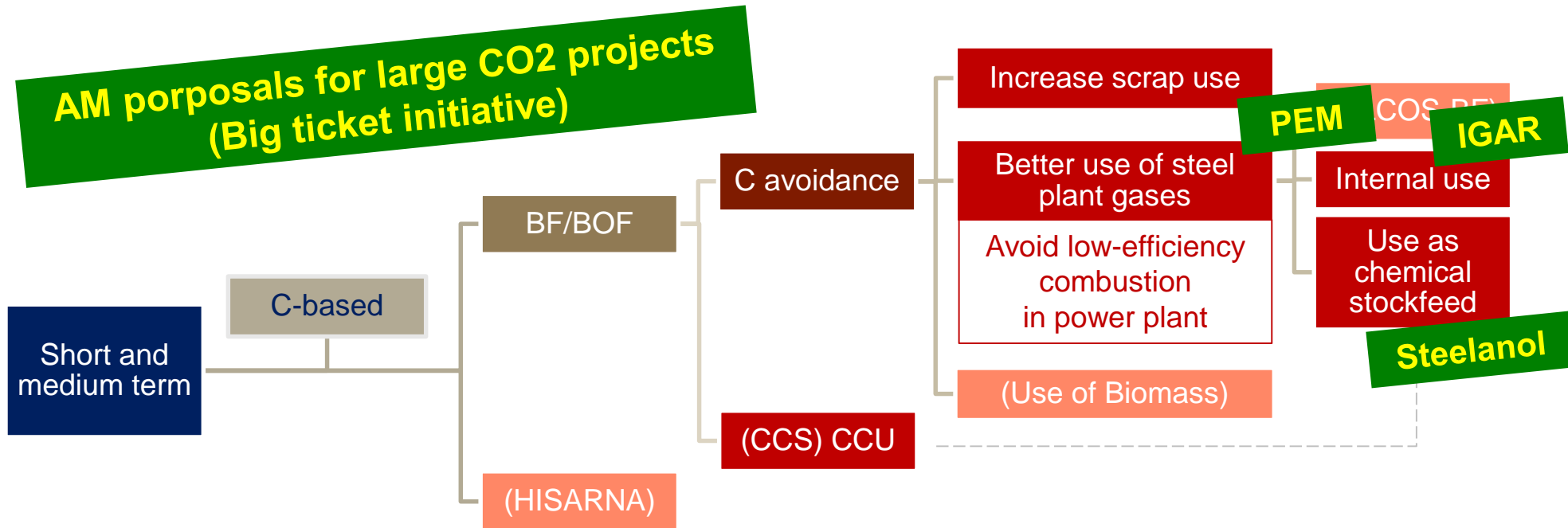
Simulation avec injection de
particules de charbon (rayon X 10)



Refractory Gas Heater

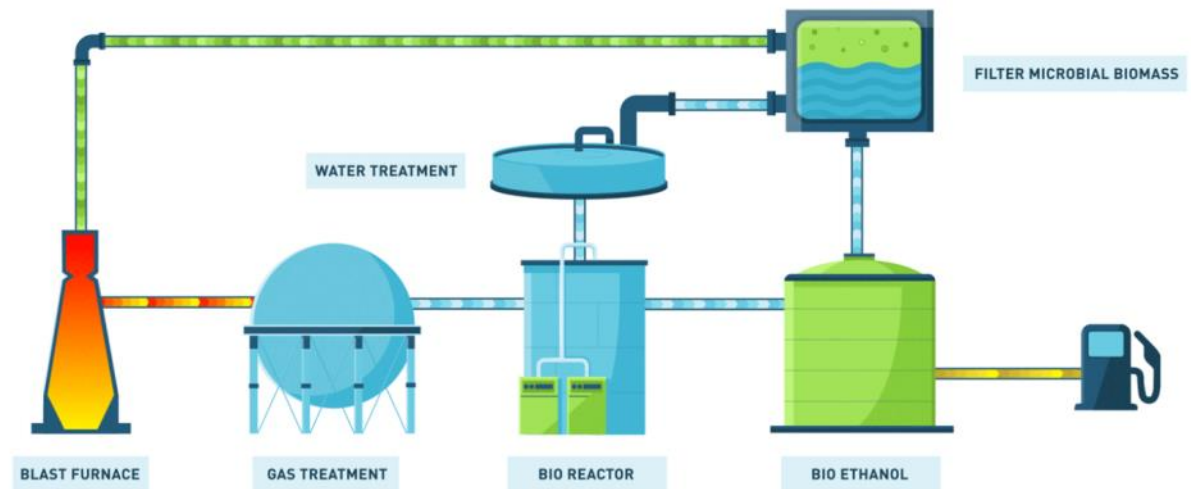
Current Vision and efforts

GHG reduction strategy for primary steelmaking in EU



Production of bio-ethanol via gas-fermentation of steel waste gases

- Construction of commercial scale production facility to create **bioethanol from waste gases** produced during steelmaking process
- **Investment cost** (Capex): 120 M€ for Steelanol project in Gent, with 65 kton/year ethanol
- **Timing:** go live 2019
- **Funding** 10.2 Meuro H2020
- **Primary energy saving potential:** if all steel mill gasses of the EU-28 conventional steel plants (BF-BOF route) are converted into ethanol the yearly production potential is app. 14,5 million t/y of EtOH. This is the storage of 350 million GJ/y.
- **GHG emission saving potential in percentage and in kt CO₂eq/y :** if all steel mill gasses of the EU-28 conventional steel plants (BF-BOF route) are converted into ethanol the yearly production potential of app. 14,5 million t/y of EtOH will reduce CO₂ emissions from industry by 33,3 million tons/y.



PEM (Primary Energy Melter)

Low Quality Scrap melting for Basic Oxygen Furnace

- Development of new metallurgical process based on low quality **scrap melting with metallurgical/natural gas** in two phases: pre-melting process and superheating process
- **Technology:**
 - Scrap melting in shaft vessel with gas burners
 - Superheated melt to be charged in BOF vessel
 - Nearly pure CO₂ from the shaft offgas
- **Investment cost** (CAPEX): 50 M€
- Production **pilot** capacity 200 000 ton scrap/year
- **Timing:**
 - Go live PEM installation 2019
 - Integrated in steelmaking 2021
- **Primary energy saving potential:** 30% energy reduction compared to other scrap melting processes or 1400 MJ/ton steel.
- **GHG emission saving potential in percentage and in kt CO₂eq/y:** 1 ton CO₂ per ton melted scrap. For one typical steel plant 200 ktCO₂eq/a. Total EU scope estimated is 2500 ktCO₂eq/a.
- **Potential “negative” GHG process:** in case of combined with CCUS technology in future

Pre-melting with gas

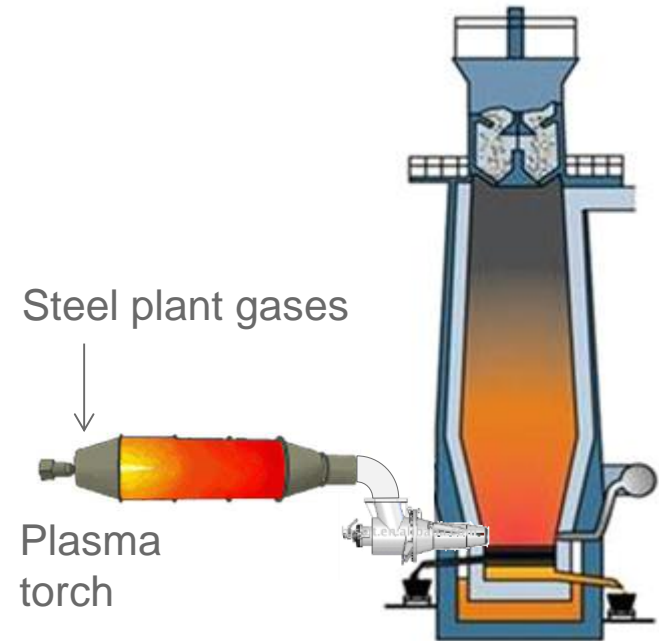
Mix with
liquid
steel or
iron



IGAR (Injection de GAz Réformé)

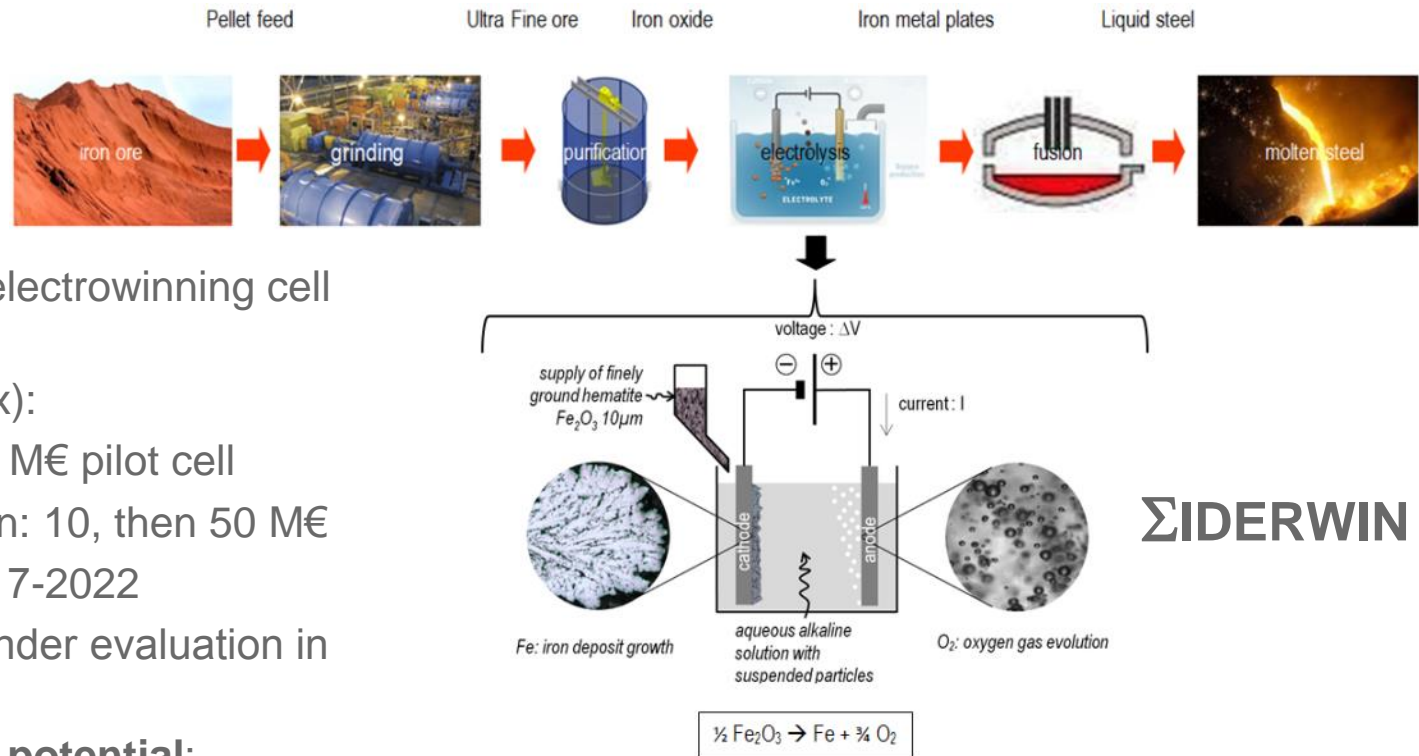
Injection of reformed steel plant gases in Blast Furnace

- Demonstration of the reforming of steel plant gases and injection in BF tuyeres to reduce coal/coke consumption
- **Technology:**
 - plasma torch and reactor to heat and reform gases
 - Modified BF tuyeres
- **Investment cost** (Capex):
 - Current project: 15 M€ for full-scale validation on one BF tuyere in Dunkerque
 - 75 M€ for further BF demonstration
- **Timing:** validation in 2020
- **Funding** (to be confirmed): 5,5 M€ ADEME (FR)
- **Primary energy saving potential:** Coke/coal savings at the BF of 50 to 90 kg/t of hot metal
- **GHG emission saving potential in percentage and in kt CO₂eq/y :**
 - 0,1 to 0,3 tonne CO₂ per tonne of crude steel
 - For one typical steel plant 500 ktCO₂eq/a
 - Total EU scope estimated is 10 MtCO₂eq/a.



Steel production by direct electrowinning of iron ore

- Development of a fully electricity-based steel production route
- Technology:**
Ore purification, alkaline electrowinning cell and EAF melting
- Investment cost (Capex):**
 - ΣIDERWIN project: 2 M€ pilot cell
 - Further demonstration: 10, then 50 M€
- Timing:** ΣIDERWIN: 2017-2022
- Funding:** ΣIDERWIN (under evaluation in H2020-SPIRE): 6.8 M€
- Primary energy saving potential:**
Improved efficiency in direct energy use: 27% compared to non electrochemical route
- GHG emission saving potential in percentage :** Based on the objectives set for the integration of RES in EU power grid in 2050, expected reduction of specific CO₂ emissions by 70%
 - Participate in the integration of RES (renewable energy sources) by interruptibility
 - Option to recycle iron oxide wastes



ΣIDERWIN

Overview of large AM CO₂ projects

(Big ticket initiative)

Project	CO ₂ saving	Investment (M€)	TRL - Scope	Timing Go Live
Steelanol	1.9 t CO ₂ per t ethanol	120	6 → 9	Demo of 65 kton Ethanol: 2019
PEM	1 t CO ₂ per t of melted scrap	50	5 → 8	PEM industrial pilot 200 kt: 2020
IGAR	0,3 t CO ₂ per t of crude steel	90	5 → 7 7 → 9	Full scale BF pilot: 2021 BF demo: 2025
SIDERWIN	Zero emission steelmaking	60	4 → 6 6 → 8	Single-cell pilot : 2022 First industrial small scale plant > 2030